·		
•	Submit I Copy To Appropriate District State of New Mexico	Form C-103
	Office District 1 - (575) 393-6161 ; Energy, Minerals and Natural Resou	rces Revised August 1, 2011 WELL API NO.
O & '.	1625 N. French Dr., Hobbs, NM 88240 <u>District.11 - (375) 748-1283</u> OIL CONSERVATION DIVISIO	20 015 02106
Se Oly	District III - (505) 334-6178 1220 South St. Francis Dr.	1.5 Indicate Type of Lease
A CO SHIP	1000 Rio Brazos Rd., Aztee, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-7653
S SUM	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name State AN
di .	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well: Gas Well: Other	8. Well Number
	2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number
	3. Address of Operator	10. Pool name or Wildcat
	15 SMITH ROAD; MIDLAND, TX 79705	46195 - Vacuum Bone Spring
	4. Well Location	
Unit Letter: 0; 990' feet from the South line and 2310' feet from the East line		
Section 7 Township 18S Range 35E NMPM LEA County		
	3972' DF	OK, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
		IAL WORK
		NCE DRILLING OPNS. P AND A
		INCEMENT JOB
	DOWNTOLE COMMINGLE []	PLC-103-+
		Add Bone Spring Production to the Abo Battery
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertine of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: At proposed completion or recompletion.		letails, and give pertinent dates, including estimated date altiple Completions: Attach wellbore diagram of
	Chevron U.S.A. Inc. respectfully request administrative Approval to amend Commingle Order PLC-E, to add the Bone Spring	
	production to the Abo Reef Consolidated Battery, located in Unit B, Section 7, T18S, R35E, Lea County, New Mexico. State AN # 6, API: 30-025-03106, is currently TA'd and Chevron plans to recomplete the well in the Bone Spring Sands. We will	
	reenter, DO CIBP @ 4370' & 5050', and production test including frac stim the 2 nd Bone Spring Sands across the gross interval	
	of 7990' - 8730'. Proposed perfintervals, 7990'-8000', 8075'-85', 8210'-20', 8320'-30', 8590'-8600', 8660'-70', & 8720'-30', then frac stim. Tie into Schlumberger's GR-Sonic log (9/17/62) for correlation & run a GR-CNL-RAL f/PBTD TO 4800'. The Queen	
	perfs [/4425'-4670' will be squeezed.	
	Reviewed by + 13/1/13	
Chevron has 100% working interest in all the wells in the battery and the royalty dwner, the State of New Mexico, Commissione of Public Lands, has been notified. Please see the attachments for detailed well location and information.		
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	Recommend Approval	
	Spud Date: 7/31/62 Rig Release Date:	9/23/62
	Sput Date.	
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	SIGNATURE At plan Augusta TITLE Petro Eng Tech Assistant DATE 2/13/2013	
	Type or print name Carolyn Haynie E-mail address: chay@chevr For State Use Only	on.com PHONE: 432-687-7261

MAY 2.0 2013