Submit 1 Copy To Appropriate District Office State of New Mexico	/ Form C-103
District L (575) 202 6161 Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 OBBS OCD District II – (575) 748-1283	WELL API NO. 30-025-07956
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 7 1 6 2013 1220 South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RFCFIVED	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	EAST HOBBS SAN ANDRES UNIT
1. Type of Well: Oil Well Gas Well Other	8. Well Number: 307
2. Name of Operator	9. OGRID Number 269324
LINN OPERATING, INC.	10. Pool name or Wildcat
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	HOBBS; SAN ANDRES, EAST
000 TRAVIS, SUITE STOO, HOUSTON, TEXAS 77002	HODDS, SAN ANDRES, EAST
4. Well Location	
	fig. 635 feet from the \underline{E} line
Section 30 Township 18S Range 39	
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3,607° GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	OF OUT OF
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	KRRCOBEACKET WITHING LASING D
PULL OR ALTER CASING MULTIPLE COMPL CASING CASING COMMENCE DRI	rhote: Pressure test to 50% of for 30 minutes with
DOWN TOLL COMMINGEL	ssure drop of not greater than 10% over a
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Wellbore Schematic Well Name: EAST HOBBS SAN ANDRES UNIT #307 Date Prepared: 6-Oct-11 D. Gonzales 1650 FEL 1-Feb-12 K. Murphy J-30-18S-39E 2310 FSL Last Updated: Location: Lea County, NM 32.7174837520283 -103.081428148351 Spud Date: 7/1/53 API#: 30-025-07956 RR Date: Spud Date to RR Date: GROUND: 3605.5 Elevations: Completion Start Date: KB: 3616 Completion End Date: PBTD: Completion Total Days: Depths (KB): 4445' TD: 4702' Co-ordinates: All depths KB Hole Size Surface Casing: (7/4/53) Surf Csg 8-5/8", 24# set @ 1896' 8-5/8" Cmt with 1020 sx of cmt. Circ to surface Set @ 1896' Production Casing: (7/14/53) Cmt to surf 7-7/8" 5-1/2", 15.5#, set @ 4390' Cmt w/ 500 sx TOC Calc at 2483' assuming yield of 1.32 and 50% efficiency 4-3/4" Liner: (12/29/2011) 53jts 4" flush jt, 10.7# set @ 4700' Cmt w/ 450 sxs - Circ 10 bbls to pit TOC @ Surf Tubing: (Data from tally) Length (ft) Tubing Set @ ~ 0.00 Rods: (Data from) Length (ft) Yes Calc TOC @ 2483' 0.00 Perforations: 4484-4604 Original TD was 4445' **Production Csg** 5-1/2", 15.5# Set @ 4390' TOC @ 2483'. 4484-4604 Liner 4", 10.7# Set @ 4700'

TOC @ 210'

Proposed Wellbore Schematic EAST HOBBS SAN ANDRES UNIT #307 Date Prepared: 6-Oct-11 D. Gonzales Well Name: 1650 FEL Last Updated: 4-Oct-13 B. Williams Location: J-30-18S-39E 2310 FSL Lea County, NM 32.7174837520283 -103.081428148351 7/1/53 Spud Date: API#: 30-025-07956 RR Date: Spud Date to RR Date: GROUND: 3605.5 Completion Start Date: Elevations: 3616 Completion End Date: KB: Depths (KB): PBTD: 4445' Completion Total Days: TD: 4702' Co-ordinates: Surface Casing: (7/4/53) All depths KB Hole Size 11" 8-5/8", 24# set @ 1896' **Surf Csg** 8-5/8" Cmt with 1020 sx of cmt. Circ to surface Set @ 1896' Cmt to surf 7-7/8" Production Casing: (7/14/53) 5-1/2", 15.5#, set @ 4390' Cmt w/ 500 sx TOC Calc at 2483' assuming yield of 1.32 and 50% efficiency 4-3/4" Liner: (12/29/2011) 53jts 4" flush jt, 10.7# set @ 4700' Cmt w/ 450 sxs - Circ 10 bbls to pit TOC @ Surf Tubing: (Data from tally) Yes Length (ft) Tubing Set @ ~ 0.00 Rods: (Data from) Length (ft) Yes Calc TOC @ 2483' 0.00 Perforations: 4484-4604 Original TD was 4445' **Production Csg** 5-1/2", 15.5# Dump 35 sx cmt Set @ 4390' TOC @ 2483'. on top CIBP Set CIBP @4435' 4484-4604 Liner 4", 10.7# Set @ 4700' TOC @ 210'