Submit I Copy To Appropriate District Office HOBBS OCD State of New Mexico	Form C-103	
$\frac{\text{District I}}{1625 \text{ N. French Dr., Hobbs, NM 88240}}$ $\frac{1625 \text{ N. French Dr., Hobbs, NM 88240}}{\text{District II} - (575) 748-1283}$	Revised August 1, 2011 WELL API NO.	
811 S. First St., Artesia, NM 88210	30-025-41050 5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District III - South St. Francis Dr.	STATE STATE	
$\frac{\text{District IV}}{1220 \text{ S. ot.}} = (505) 476-3460$ $1220 \text{ S. ot.} \text{ Francis Dr., Santa Fe, NM}$ 87505 $\text{RECEIVED} \text{Santa Fe, NM 87505}$	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	IRONHOUSE 19 STATE COM	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 3H	
2. Name of Operator	9. OGRID Number	
Devon Energy Production Company, L.P. 3. Address of Operator	6137 10. Pool name or Wildcat	
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5010 (405) 552-7848	WC-025 G-06 S183518A; BONE SPRING	
4. Well Location		
Unit Letter <u>O</u> : <u>175</u> feet from the <u>S</u> line and <u>I</u>	<u>810</u> feet from the <u>E</u> line	
	NMPM Lea, County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3946'		
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRI		
PULL OR ALTER CASING DULTIPLE COMPL CASING/CEMEN	Т ЈОВ	
OTHER: OTHER: Comple		
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion. 		
5/22/13 - 5/25/13 -MIRU WSU; PU & TIH w/ 4 ³ / ₄ " bit and tbg, wash down to PBTD @ 13,994'. RI WL; TOC @ 3530'. PT csg to 3000psi, good.	UWL & RIH w/CBL to 9200', log out of hole, RD	
5/28/13 - 6/1/13 - PU & RIH w/perf guns, perf intervals from 10,000' - 13,969' w/ 288 holes. POOI WH; test lines to 9,400psi, good test, bleed off.	H and ND BOP, NU frac valve, RU pump line to	
6/2/13 - 6/4/13 - MIRU BHI, Frac 8 stages w/ 1,268,645# 30/50 WS, 834,392# 20/40 SLC, 24,975 ga RDMO frac set. Turned well over to flowback.	als 10.1-15% HCL. FL w/2,295 bbls slick water.	
6/5/13 – 6/23/13 - MIRU FMC; Flow well back.		
6/24/13 – 6/29/13 - MIRU WOR and Rev Unit, NU BOP, PU 4-3/4" rock bit, RIH & DO frac plugs; tbg. Prep to run ESP; shut down.	CHC. POOH and stand back 2 7/8" tbg, LD 2 3/8"	
7/15/13 - 7/20/13 - Pump 50 bbls brine to kill well. PU & RIH w/2-7/8" tbg, bull plug & ESP pump annular & packed off tbg head. Installed master valve, secured well. TOP 7/20/13.	; landed tbg @ 8858'; bottom of ESP @ 8541'. ND	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.	
SIGNATURE	DATE <u>8/13/2013</u>	
Type or print name David H. Cook E-mail address david:cook@dvn For State Use Only	39(67)//	
Petroleum Enginee	n 067 2 2 2017	

Type or print name David H. Cook	E-mail address a david: cook @dvn:com	PHONE: (405) 552-7848
For State Use Only		a a 0.11
	— Petroleum Engineer	DET 2 2 2011
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		