Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 HOBBS District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Mexico OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised August 1, 2011 WELL API NO.
		30-025-34017 5. Indicate Type of Lease STATE ☐ FEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name J H Williams (309138)
1. Type of Well: Oil Well Gas Well Other		8. Well Number ₀₀₁
2. Name of Operator / Apache Corporation		9. OGRID Number 873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		10. Pool name or Wildcat Weir;Blinebry (63780)
4. Well Location		
Unit Letter O : 660 feet from the South line and 1980 feet from the East line		
Section 34 Township 19	9S Range 37E hether DR, RKB, RT, GR, etc.	NMPM County Lea
3564' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE CASING/CEMENT JOB CASING/		
OTHER:	OTHER: Recom	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Apache did the following to this well: 2/13/13 MIRU. Pull production equipment. 2/14/13 RIH w/ CBP & set @ 6270'. Run CBL 3100' to surface. Perfs 4 squeeze holes @ 1580'. 2/15/13 Circulate CMT to surface behind 5-1/2" CSG. 2/18/13 RIH w/ TBG and tag CMT @ 1520'. Drill CMT from 1520'-1651'. Circ hole clean. 2/19/13 TOC @ 1470'. RIH w/ perf gun & shoot squeeze holes @ 1300'. PU PKR & RIH w/ TBG. Set PKR @ 1135'. 2/20/13 MIRU. Pump 250sx Class C; CMT did not circ. 2/21/13 RIH w/ TBG & TAG CMT @ 1295'. 2/22/13 Drill CMT from 1295'-1338'. Fell out of CMT at 1338'. Circ clean hole. Run CBL. TOC @ 746'. 2/25/13 Perf Blinebry @ 5754'-59', 5771'-76', 5781'-86', & 5795'-5800'. 2-JSPF (40 holes). 2/26/13 RIH w/ TBG to 5799'. Circ clean hole. Spot 105 gals 15% NEFE HCL acid. Acidize w/ 2000 gals 15% NEFE HCL acid. (Continued on pg.2)		
Spud Date: 06/30/1997 Rig	Release Date: 07/29/1997	7
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE J. C. TIT	LE Reg Tech I	DATE 08/13/2013
	ail address:michael.oconnor@ar	PHONE: 432/818-1953
APPROVED BY: DATE DATE DATE DATE		
Conditions of Approval (if any): ZA Monument Tubb		

OCT 2.2 2013

JH Williams #1 API #30-025-34017 Apache Corp. (873)

Completion continued.

2/27/13 Swabbing.

2/28/13 Swabbing.

3/01/13 PU RBP & RIH w/TBG. Set RBP @ 5985'.

3/05/13 MIRU. Acid Frac Blinebry w/ 7,854 gals 20% acid & 75 tons CO2.

3/06/13 Open well & flow back.

3/07/13 Release RBP @ 5985'.

3/08/13 RIH w/ 2-3/8" TBG. SN @ 6019'. TAC @ 5628'. RIH w/pump & rods.

3/12/13 Set pumping unit.

4/29/13 MIRU. RIH & shoot off TBG below TAC @ 5645'; 11 JTS TBG left in hole.

4/30/13 Latch on fish @ 5830' and recover fish.

5/01/13 RIH 2-7/8" WS @ 3000', Circulate clean. <u>CO 6250'</u> to CBP @ 6270'.

5/02/13 SD due to high winds.

5/03/13 RIH w/ 2-3/8" TBG. SN @ 5823'. RIH w/ pump and rods. POP.