

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-025-40603		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.												
		5. Lease Name or Unit Agreement Name J R Phillips		6. Well Number: 018														
		7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Add Abo Perfs & Acidize																
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Monument; Abo (46970)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	1	20S	36E		2310	N	330	E	Lea								
BH:																		
13. Date Spudded 09/21/2012		14. Date T.D. Reached 10/04/2012		15. Date Rig Released 10/06/2012		16. Date Completed (Ready to Produce) 04/18/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3571' GL										
18. Total Measured Depth of Well 7802'			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL/DigAcoustic/DLL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 6894'-7600'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		48#		990'		17-1/2"		730 sx Class C										
8-5/8"		32#		4800'		11"		1160 sx Class C										
5-1/2"		17#		7802'		7-7/8"		1205 sx Class C										
24. LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
26. Perforation record (interval, size, and number) Added Abo 6894'-7003' (2 SPF), 7060'-7074' (3 SPF), 7100'-7136' (4 SPF) - (260 holes) Producing Abo 7270'-7600' (2 SPF, 140 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Abo 6894'-7316'</td> <td>6500 gal acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Abo 6894'-7316'	6500 gal acid				
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28. PRODUCTION																		
Date First Production 04/18/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 05/12/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 65	Water - Bbl. 94	Gas - Oil Ratio 6500											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.5												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments C-103, C-104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude NAD 1927 <input type="checkbox"/> 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Fisher</i>			Printed Name Reesa Holland Fisher			Title Sr. Staff Reg Tech			Date 09/13/2013									
E-mail Address Reesa.Holland@apachecorp.com																		

OCT 22 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2378'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2633'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3100'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3461'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3989'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5040'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5115'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5676'	T. Gr. Wash	T. Dakota	
T. Tubb 6263'	T. Delaware Sand	T. Morrison	
T. Drinkard 6589'	T. Bone Springs	T. Todilto	
T. Abo 6880'	T. Rustler 971'	T. Entrada	
T. Wolfcamp	T. Tansill 2260'	T. Wingate	
T. Penn	T. Penrose 3218'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology