

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD
SEP 06 2013
RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-41024
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BELL LAKE 19 STATE
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G-07 S243225C; L. BS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5015 (405) 552-7848	
4. Well Location Unit Letter <u>M</u> : <u>200</u> feet from the <u>S</u> line and <u>700</u> feet from the <u>W</u> line Section <u>19</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea, County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/15/13 - MIRU WL; PU CBL tools, RIH to 11,200'; pulled CBL tools to 4,000'; TOC @ 5,500'. POOH & RD WL.

6/17/13 - 6/25/13 - MIRU WOR. PU & RIH w/ 4 3/4" bit and tbg, tagged @ 15,207'; DO cmt to FC @ 15,653'; CHC, Displ. Hole w/350 bbl 2% KCL, test csg to 2500psi. POOH w/ tbg. MIRU FMC frac valve & pump truck; tested lines to 9500psi, bled off to flow back tank; opened well & PT csg to 7500psi. RDMO pump truck, RDMO WOR.

7/5/13 - 7/8/13 - MIRU Halliburton frac equip. RIH w/perf guns, perf intervals from 11,230' - 15,560' w/ 550 holes; Frac 11 stages w/ 2,282,323# 30/50 WS, 634,713# CRC 20/40, 999,614# 100 Mesh, 44,000 gals 15% HCL, 1,453,268 gals Slickwater, 254,448 gals linear, 1,084,731 gals XL fluid; FL w/3,406 bbls frac water. RD Halliburton; start flowback to tank.

7/9/13 - 8/4/13 - Flowing well. First load of oil was sold on 7/14/13.

8/24/13 - 9/4/13 - RU WSU, PU plug & RIH, set cap plug @ 10,300'; POOH, RD WL. Open & flowback to tanks. ND frac valve, NU BOP, RIH w/tbg & bit, DO frac plugs & CHC to PBTD @ 15,653'. POOH w/tbg above KOP @ 10,456'; shut down rig, cont. flowing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Cook TITLE Regulatory Specialist DATE 9/5/2013

Type or print name David H. Cook E-mail address: david.cook@dmr.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE OCT 22 2013

Conditions of Approval (if any):

OCT 22 2013