

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

OCT 17 2013 1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-02149
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4118
7. Lease Name or Unit Agreement Name Lea
8. Well Number 19
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4082' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P. O. Box 51810  
Midland, TX 79710

4. Well Location  
Unit Letter I : 1980 feet from the South line and 660 feet from the East line  
Section 30 Township 17S Range 34E NMPM County Lea

12. Check App

NOTICE  
PERFORM RE-  
TEMP-  
Approved for Plugging of well bore only.  
Liability under bond is retained pending receipt of  
C-103 (Specifically for Subsequent Report of Well  
Plugging) which may be found at OCD web page  
under forms/  
www.emnrd.state.nm.us/oed

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of  
proposed completion or recompletion.

4/22/13 Basin went out to perform P&A.

4/23/13 NDWH & NUBOP. Start to pull tbg but is got stuck. Records show is was stuck 6/28/12. Talked to Maxey Brown/OCD  
and he suggested to cut tbg off @ 2700'. RIH and was able to get to 2155' by jarring down. Was not able to get past. RDMO.

6/20/13 MORU. Tagged @ 2050' jarred thru to 2150'.

6/21/13 Talked to Maxey Brown w/OCD and received permission to cut tbg @ 2150' instead of 2700'. 6/24/13 Was able to cut @  
2125' w/chem cutter. RIH w/bit & scrapper to 2150', TOO H w/bit & scrapper & LD. RIH w/CIBP & set @ 2140'.

6/26/13 pUmpt 25 sks cmt on top of CIBP @ 2140'. 6/27/13 Tagged cmt @ 1815' talked to Maxie Brown w/OCD and he was  
satisfied. TIH to 1570' & w/several attempts could not get past. TIH to 1570' & shoot 4 holes. RIH w/ pkr & set @ 1208' est rate @  
1.5 BPM @ 1300# 3 bbls, pumped 50 sxs cmt @ 1208', 1.5 BPM @ 700# 11.9 bbls. 6/28/13 Release pkr, tagged cmt @ 1390'.

Notified Maxie Brown w/OCD. pump based much 6 sx in 30 bbls 10# brine 1390' to 300'. RIH & perf csg @ 300'. Est circ down 5  
1/2", up surf via riser, 3 BPM @ 400#. RDMOWL NDBOP NUWH pump 114 sx class C cmt & circ cmt to surf.

Install dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 10/15/2013

Type or print name Rhonda Rogers

E-mail address: rogersr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

OCT 22 2013