

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOEBS OCD
OIL CONSERVATION DIVISION
OCT 2 2013
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40987
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		6. State Oil & Gas Lease No.
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102		7. Lease Name or Unit Agreement Name Bilbrey Basin 5 State Com
4. Well Location Unit Letter N : 790 feet from the South line and 1520 feet from the West line Section 5 Township 22S Range 32E NMPM Lea, County New Mexico		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3664'		9. OGRID Number 6137
		10. Pool name or Wildcat 5695 Bilbrey Basin; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Flare Extension <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Bilbrey Basin 5 State Com 1H as per the attached C-129.

Attached: C-129

Thank You!

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Associate DATE 10.16.13

Type or print name Erin Workman E-mail address: Erin.workman@dvN.com PHONE: (405)4452-7970

For State Use Only

APPROVED BY: [Signature] TITLE OST-MGR DATE 10-22-2013

Conditions of Approval (if any):

OCT 22 2013

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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, LP,
whose address is 333 W. Sheridan Ave. OKC, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr , for the following described tank battery (or LACT):
Name of Lease Name of Pool Bilbrey Basin; Bone Spring
Location of Battery: Unit Letter N Section 5 Township 22S Range 32E ✓
Number of wells producing into battery 1 - Bilbrey Basin 5 State Com 1H API 30-025-40987 ✓
B. Based upon oil production of 700 barrels per day, the estimated * volume
of gas to be flared is 1,100 MCF; Value \$4000 per day.
C. Name and location of nearest gas gathering facility:
DCP pipeline
D. Distance 1/4 mile Estimated cost of connection 10,000
E. This exception is requested for the following reasons: Due to government shutdown we have not
received an approved pipeline right of way to connect to our gas purchaser DCP.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Erin Workman

Printed Name
& Title Erin Workman, Regulatory Compliance Assoc.

E-mail Address Erin.workman@dvn.com

Date Telephone No. (405) 552-7970

OIL CONSERVATION DIVISION

Approved Until 12-30-2013

By [Signature]

Title DIST. MGR

Date 10-22-2013

* Gas-Oil ratio test may be required to verify estimated gas volume.