Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Reso	ources Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88240 <u>District III</u> – (505) 334-6178  1220 South St. Francis Dr.	ION 20.025 40025
District III – (505) 334-6178 1220 South St. Francis Dr.	30-025-40825
1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460 Santa Fe, NM 87505	3. Marette 13pe of Bease
District IV – (505) 476-3460 1220 S. St. Francis Dr. Santa Fe. 1016	STATE FEE 6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410  District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505	o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)	8. Well Nulliber
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number
Cimarex Energy Co.	215099
3. Address of Operator	10. Pool name or Wildcat
600 N. Marienfeld Street, Suite 600; Midland, TX 79	Berry/Bone Spring, North
4. Well Location	, , , , , , , , , , , , , , , , , , , ,
	line and 800 feet from the East line
Section 35 Township 20S Range	
11. Elevation (Show whether DR, RKB, R	T, GR, etc.)
3725' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	ENCE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING   MULTIPLE COMPL   CASIN	G/CEMENT JOB
DOWNHOLE COMMINGLE	
	R: Completion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
7/10/13 MIRU. Test Casing to 8500# for 30 min, ok.	
7/11/13 TOC @ 4748'.	
7/13/13 to 7/16/13 Perf Bone Spring @ 11,175'-15,701', 384 holes. Frac w/ 1,714,011 gals total fluid; 2,752,043 # sand. Mill out plugs.	
7/17/13 Mill out plugs & CO to PBTD @ 15,726'. Flowback	
7/19/13 Flowing Well.	
7/20/13 RIH w/ 2-7/8" tbg & set @ 10,184".	
7/22/13 Turn well to production.	
	·
Spud Date: $6/6/13$ Rig Release Date: $6/6/13$	/28/13
Opid Date. Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE ( ANTI VII CONTIVING - THE STATE OF THE	I DATE 00/10/2010
SIGNATURE MUCKY CWDWX Mg TITLE Engineer Tech DATE 08/19/2013	
Type or print name Aricka Easterling E-mail address: acasterling@cimarex.com PHONE: 918-560-7060	
	erling@cimarex.comPHONE: _918-560-7060
For State Use Only  Petroleum Engineer  OCT 9 9 2012	
001 & 6 2013	
APPROVED BY:	