

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011					
		1. WELL API NO. 30-025-40825									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR COMPLETION REPORT AND LOG</b>											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Lynch 35					
						6. Well Number:  1H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Cimarex Energy Co.						9. OGRID 215099					
10. Address of Operator  600 N. Marienfeld Street, Suite 600, Midland, TX 79701						11. Pool name or Wildcat Berry/Bone Spring, North					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	35	20S	34E		290	NORTH	800	EAST	Lea	
BH:	P	35	20S	34E		3492	SOUTH	508	EAST	Lea	
13. Date Spudded 6/6/13	14. Date T.D. Reached 6/26/13	15. Date Rig Released 6/28/13		16. Date Completed (Ready to Produce) 07/22/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3725' GR				
18. Total Measured Depth of Well 15739'		19. Plug Back Measured Depth 15726'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run DSN, DLL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11175-15701 Bone Spring											
<b>CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5#		1680'		17 1/2"		1570 sx		690 sx	
9 5/8"		40#		3760'		12 1/4"		3297 sx		467 sx	
5 1/2"		17#		15020'		8-1/2"		2205 sx		0	
<b>24. LINER RECORD</b>										<b>25. TUBING RECORD</b>	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 7/8"	10184					
26. Perforation record (interval, size, and number)  11175-15701', .42", 384 holes										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11175-15701      1,714,011 gals total fluid & 2,752,043 # sand	
<b>28. PRODUCTION</b>											
Date First Production 7/22/13		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping					Well Status (Prod. or Shut-in) Producing				
Date of Test 8/13/13	Hours Tested 24	Choke Size 25/64	Prod'n For Test Period	Oil - Bbl 749	Gas - MCF 1409	Water - Bbl. 192	Gas - Oil Ratio 1881.17				
Flow Tubing Press. 625	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46.6					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By				
31. List Attachments C-102, C-104, C-103, C-144, directional survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude      Longitude      NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Aricka Easterling</i>			Printed Name Aricka Easterling		Title Engineer Tech		Date 08/19/2013				
E-mail Address aeasterling@cimarex.com											

OCT 29 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	CherryCanyon 5750	T. Ojo Alamo	T. Penn A"
T. Salt 1780	Basal Brushy Canyon 8226	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3584	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8373	T. Todilto	
T. Abo	T. Rustler 1685	T. Entrada	
T. Wolfcamp	1 <sup>st</sup> bone Spring 9696	T. Wingate	
T. Penn	2 <sup>nd</sup> Bone Spring 10310	T. Chinle	
T. Cisco (Bough C)	3 <sup>rd</sup> Bone Spring 11099	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology