District I 1625 N. French Dr., H District II	obbs, NM	8 840B	BS OCD E) nergy, N	State of New Minerals &		sour	ces				Form C-104 Revised August 1, 2011	
District II 811 S. First St., Artesi	a, NM 882	210	o v 30	13					Submit	one co	py to ap	propriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410											AMENDED REPORT		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505													
	I. R	EQUI	EST FO	R ALL	OWABLE	AND AU	ГНО				<u>rans</u>	SPORT	
¹ Operator name Cimarex Energy		² OGRID Number 215099					1						
600 N. Marienfe		³ Reason for Filing Code/ Effective Date						ective Date					
Midland, TX 797 API Number	NW 7/22/13					ool Code							
30 -025-40825	Berry		ring, Nor					553	35				
⁷ Property Code 39346		⁸ Pro	perty Nan	ne	Lynch	h 35				9 W	ell Num	ber 1H	
	e Locat	ion											
I I	JI or lot no. Section Toy A 35 209		nship Range I		Feet from the 290	e North/South Line NORTH		Feet from the 800			East/West line County EAST LEA		
	1 Hole]				290	NORTH		800	,	EF	101	LEA	
UL or lot no. Sec	tion To	wnship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet fre	om the		West line	•	
P 35	20	S	34E		359492	SOUTH		580	クロイ	EA		LEA	
1 2300 0000	Code			onnection 15 C-129 Pe		ermit Number 16 0		C-129 Effective I		Date	¹⁷ C-	129 Expiration Date	
S P 07/22/13													
III. Oil and Gas Transporters 18 Transporter Name 20 O/G/W													
OGRID		and Address O/G/W										0/0/11	
21778		Sunoco Inc. R & M											
TO THE WAY	N.	P O Box 2039; Tulsa OK											
226737	BC:	DCP Mistream										меринизмический и под	
ENTER TEXT	8												
(A)	0 17th St, Ste 2	2500; Denver CO											
	<u>.</u>												
Service of the servic													
· Value Section (Control of Control of Contr											200500		
Service Services							energy (1) Alexandria						
IV. Well Co													
²¹ Spud Date ²²		Ready Date 23 TD			²³ TD	1				forations ²⁶ DHC, MC			
6/6/13		07/22/	07/22/13		15739	15726		11	11175-15701				
²⁷ Hole Si	²⁷ Hole Size		²⁸ Casing & Tubing Si			²⁹ Depth Set				30 Sacks Cement			
17-1/2			13-3/8	1680				1570					
12.1/4				9-5/8		3760				3297			
12-1/4		9-5/8				3700				3271			
8-1/2		5-1/2			15020				2205 TOC 4748'				
				2 7/8		10184							
					,								
V. Well Test		s Deliv	ery Date	33 r	Fest Date	³⁴ Test	Leng	th	³⁵ Th	g Pres	SSUPA	³⁶ Csg. Pressure	
			17/22/13 8/13/13			34 Test Length 24 hrs			35 Tbg. Pressure 625			0	
³⁷ Choke Size 25/64		³⁸ Oil ³⁹ Water 749 192			Water	⁴⁰ Gas						41 Test Method	
					192	1409							
42 I hereby certify th	OIL CONSERVATION DIVISION												
been complied with complete to the bes					e is true and								
Signature	Approved by:												
Printed name:	Title:												
Aricka Easterling			Petroleum Engineer										
Title: Engineer Tech	Approval Dat	e:	00	T 2	2 2	013							
E-mail Address:												-	
AEasterling@cima							Ž						
8/19/1:	3	91							7				