Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 HOB3				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011 1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 AUG 1 District IV				Oil Conservation Division						30-025-40842 2. Type of Lease								
		4 Zuis 1220 South St. Francis Dr.						3. State Oil &		Lease No		FED/IND	IAN					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OF RECOMPLETION REPORT AND LOG																		
4. Reason for file		LL III	OIA MAINT	, (E.C.C	/IVII L	LIIONIKE	1 01(1		10			5. Lease Nam			ement N	ame	April 1886	
☑ COMPLET	ION REI	PORT (F	Fill in boxes	#1 throu	gh #31	for State and Fe	e wells o	nly)			-	Quail 11 State 6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2Н										
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR																		
8. Name of Opera	ator	Cim	arex Energy	gy Co.								9. OGRID 215099						
10. Address of Operator 600 N. Marienfeld Street, Suite 600, Midland, TX 79701											11. Pool name or Wildcat Scharb; Bone Spring							
12.Location	Unit Ltr		ection	Towns			Lot			Feet from the		N/S Line	Feet from the		E/W Line		County	
Surface:	O		11	19	S	34E		-		330		South	2080		Е	ast	Lea	
BH:	Α		11	19	Ś	34E				²³⁷ 49	49	North S	2027		East		Lea	
13. Date Spudded 4/27/13	5/23	3/13	Reached		. 5	Released /25/13				Date Compl	eted 7/2		I F	17. Elevations (DF and RKB, RT, GR, etc.) 3970 GR				
18. Total Measur 1502	20'			19. Plug Back Measured Depth 15017'				2	20. Was Directional Survey Yes				? 21. Type Electric a DLL, DS				ther Logs Run	
22. Producing Int 10,700' -																		
23.		1175	210110110 /			ING REC	<u>ORD</u>				ing			CORD		1011NT	DILLED	
CASING SI 13 3/8"		WE	EIGHT LB.// 54.5#	f.		DEPTH SET 1940'		l		E SIZE 7 ½"		CEMENTING RECORD AMOUNT PULLED 1410 sx 253 sx						
9 5/8" 36#				3760'				12 1/4"			995 sx			230 sx				
5 ½" 17#			17#	15020'				8-1/2"			2245 sx			0				
		· · · · · · · · · · · · · · · · · · ·																
				I DIED DECORD					25.			Т	LIDE	NC DEC	YOR D			
24. SIZE	TOP		ВО	ВОТТОМ		LINER RECORD M SACKS CEMEN		SCREEN		SIZ		TUBING RECO			PACK	ER SET		
											2 7/8" 10127							
							ACID CHOT FR			ACTUDE CEMENT COURTE FEC								
26. Perforation record (interval, size, and n				iumoer)					DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
10700'-15575', .42", 384 holes			oles	,					10700-15575			1,698,532 gals total fluid & 2,745,404 # sand						
							DDOI	D T I		TON							 	
28. Date First Produc	tion		Product	ion Met	od (Fl		PROI					Well Status	Pro	d or Shu	t_in]			
6/21/13 Pumping									Producing									
Date of Test 7/14/13 Hours Tested 24		Cho	64/64		Prod'n For Test Period		Oil - Bbl (729			616	Water - Bbl.		l.	Gas - 0 844.9	Oil Ratio 19			
Flow Tubing	÷ •		culated 24- Oil - Bbl.				Gas - MCF		Water - Bbl. Oil		Oil Gr	-	.PI - <i>(Cor</i>	rr.)				
Press.				Jour Rate						43.4								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By								
31. List Attachme C-102, C-104	, C-103,	,		,														
32. If a temporary	-			-			-		i.									
33. If an on-site b			_			Latitude						Longitude				NA	D 1927 1983	
I hereby certif	fy that t	he info	rmation s	h own c \		<i>n sides of this</i> Printed	form is	s tru	e ar	_		to the best o	-			d beliej	*	
Signature (WU	ka Z	aptus	emer			ka Eas	terlii	ng •	Title 1	Eng	ineer Tech	Date	e 08/12	/2013		Ð	
E-mail Addres	ss aeas	sterling	g@cimare:	x.com					K	2								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico					
T. Anhy	CherryCanyon 5556	T. Ojo Alamo	T. Penn A"				
T. Salt 2100	Brushy Canyon 6680_	T. Kirtland	T. Penn. "B"				
B. Salt 3600	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 3510	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 4019	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 5840	T. Morrison					
T. Drinkard	T. Bone Springs_7954	T.Todilto					
T. Abo	T. Rustler 1852	T. Entrada					
T. Wolfcamp	1 st bone Spring 9576	T. Wingate					
T. Penn	2 nd Bone Spring 10087	T. Chinle					
T. Cisco (Bough C)	3 rd Bone Spring 10637	T. Permian					
			OIL OR GAS				

Thickness

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology		
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1									
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