Submit To Approp Two Copies District 1	riate District		BBS C	State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008								
District II District III District III District III District III District III									-	1. WELL API NO. 30-025-41037 2. Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410 District IV South St. Francis Dr.										Ļ	STATE FEE FED/INDIAN								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												3. State Oil & Gas Lease No. A0 -1543-0001							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Name or Unit Agreement Name							
4. Reason for filing:												NMGSAU (302708)							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or												6. Well Number: 385							
#33; attach this a	nd the plat																		
7. Type of Comp	WELL 🗌	WORKOVE	Er 🗆	DEEPEN	VING			DIFF	ERENT	RESERV	'OIR	OTHER_							
8. Name of Opera	Image: Second state Image: Second state											9. OGRID 873							
10. Address of O	perator 30	3 Veterans	s Airpa	ark Lan	e, Su	ite 3000						11. Pool name or Wildcat Eunice Monument; Grayburg-SA (23000)							
12.Location	Unit Ltr	dland, TX	19705	D Townsh	in	Range	Lot		F	et from t	he	N/S Line Feet from the E/W Line County							
Surface:	<u> </u>	19		195	<u> </u>	37E		·		1330'		S	1130'			E	Lea		
BH:	0	19		195		37E			PDG		- †								
13. Date Spuddec		te T.D. Reacl				Released	L		16. Da	te Compl	leted	S (Ready to Proc	luce)	24	7. Elev	ations (D	F and RKB,		
05/06/2013	05/09/		<u>.</u> .		1/201		41			/2013	· ,	<u> </u>	<u> </u>			, etc.) 36			
18. Total Measure 4114'	ed Depth o	i well		4069		k Measured Dep	n		Yes	as Direct	ional	Survey Made?		2		tric and C L;SGR;C)ther Logs Run N		
22. Producing Int Grayburg 3849		f this complet	tion - T	op, Botto	om, Na	ime		-	L				I						
23.						ING REC	OR	D (F			ring								
CASING SI	ZE	WEIGHT		T.		DEPTH SET		HOLE SIZE				CEMENTING RECORD AMOUNT PULLED			F PULLED				
<u>8.625"</u> 5.5"			\$# 7#			<u>1310'</u> 4114'		<u> </u>				445 sx C Class 735 sx C Class							
24. SIZE	TOP		BOT	LINER RECORD				25. SCREEN SIZ			25. SIZ				ED SET				
JIZE	SIZE TOP B			TOM SACKS CLMENT						312	2-7/8" 400			FACE	LEK SET				
26. Perforation				,							FRA	CTURE, CE							
Grayburg 384	19'-3940'	(2-JSPF, 9	94 hol	es) Pro	ducir	ng		DEPTH INTERVAL AMOU Grayburg				AMOUNTA	MOUNT AND KIND MATERIAL USED 3,500 gals 15% Grayburg acid blend						
										_			_				·		
28.									UCTI										
Date First Produc						wing, gas lift, pi	ımpin	g - Siz	ze and ty	pe pump,)	Well Status		or Shu	t-in)				
06/16/20				Pumping Unit							Producing								
Date of Test	Hours		Chok	te Size		Prod'n For Test Period		1 1			- MCF	Water - Bbl.		۱.		Oil Ratio			
09/10/2013			Cala	1				30		0.5	10	Vater - Bbl.	5	0.10		333			
Press.	Flow Tubing Casing Pressure Calculated 24 Press. Hour Rate			-	Oil - Bbl. Gas - MCF			ľ	Water - Bbl. Oil Gravity - API - <i>(Corr.)</i> 33				rr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp.																			
31. List Attachme		ation Repo	ort, C-1	102, C-	103,	C-104 (Logs :	subn	nitted	1 09/10	/2013))				_ · P ·				
32. If a temporary	/ pit was us	sed at the wel	l, attacl	i a plat v	vith the	e location of the	tempo	orary p	oit.					····					
33. If an on-site b	urial was u	ised at the we	ell, repo	rt the ex	act loc	ation of the on-s Latitude	ite bu	rial:				Longitude				λĩ	AD 1927 1983		
I hereby certif	fy that th	e informati	ion sh	own or	both	sides of this	forn	is tr	rue and	l compl	ete t	o the best of	f my k	nowle	dge a	nd belie	f		
Signature	N_00					Printed Micha	iel O	'Coni	nor	Titl	le R	leg Tech I				Date	10/02/2013		
E-mail Addres	s micha	el.oconno	r@apa	acheco	rp.co	<u>m</u>			K	1									
									Ø	-									

OCT 2 2 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2596'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2840'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3343'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3669'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T. Tansill 2450'	T. Wingate					
T. Penn	T. Penrose 3441'	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	.to	.feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				:			