1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 CT District III Office of the property of the propert										rm C-10 uly 17, 200	- 1									
1000 Rio Brazos Rd., Aztec, NM 87410 District IV										ļ	STATE ☐ FEE ☐ FED/INDIAN									
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505										3. State Oil & Gas Lease No. B0 -1481-0018										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											A Commence of the second secon									
										5. Lease Name or Unit Agreement Name NMGSAU (302708) 6. Well Number:										
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								390												
7. Type of Completion:																				
New Well Workover Deepening Plugback Different Reservoir Other																				
10 Address of O	Apa	che C	orporat	ion									11. Pool name or Wildcat							
10. Address of O	30	03 Vet	erans A	Airpai	rk Lan	ie, Sui	te 3000						Eunice Monument; Grayburg-SA Unit (23000)							
12.Location	Unit Ltr	idiand	, TX 79	9/05	Townsh		Range	Lot			Feet from t	he							\dashv	
Surface:	K	30	30	-	19	<u> </u>	37E				2587'		South		578'	We		Lea		
BH:			30	_	19	<u> </u>	3/6				2301		South	23	370	vve	ο ι	Lea		
13. Date Spudded		<u> </u> ate T.D. 1/2013		1		ate Rig 15/201	Rig Released			16. Date Completed 06/28/2013			(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3627' GR				
18. Total Measur					19. Pl	lug Bac	k Measured Dep	oth		20.	Was Direct	ional	Survey Made?		21. Typ	e Electric	and Ot	ner Logs Ru	n	
4037'	14.5	0.11	•		3992					Yes	S				CBL; DL	; CSL; C	N; SG	٦		
22. Producing Int Grayburg 362			ompletio	n - 10	op, Bott	om, Na	me													
23.					(CAS	ING REC	OR	D (F	Repo	ort all sti	ing	s set in we	ell)						
CASING SI	ZE	WI	EIGHT L	B/FT			DEPTH SET				LE SIZE		CEMENTIN	G ŘEC		AMO	TNUC	PULLED		
8.625"		24#				1269'					11"		435 sx C Class							
5.5"		17#				4037'			7.875"			705 sx C class		SS				\dashv		
																			\dashv	
24.	Imon			D O TOT		LINE	R RECORD		25. TUBING RECORD											
SIZE	TOP		-	ВОТТОМ		SACKS CEMENT		SCREEN S		SIZ	E 2-7/8"	DE.	939 PTH SET	······································						
													2-110							
26. Perforation	record (in	nterval,	size, and	numb	ber)				27.	AC	ID, SHOT,	FRA	ACTURE, CE	MEN	T, SQUI	EEZE, E	ГС.			
Grayburg 3624'-3894' (2-JSPF, 180 holes) Producing DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							-	-												
Grayburg 10,357 gals of 15% Grayburg blend acid								\dashv												
28.								PR	ODI	U C T	ΓΙΟΝ		•							
Date First Produc	tion		Proc	ductio	n Meth	od (Flo	wing, gas lift, pi	umpin	ıg - Si.	ze and	d type pump,)	Well Status	(Prod.	or Shut-	in)				
06/28/20	013		456	Pun	nping	Unit							Produ	ucing						
Date of Test				Choke Size Prod'n For Test Period				1				- MCF	ter - Bbl.	i		il Ratio				
09/11/2013									4			6		30			1500			
Flow Tubing Press.	Casin	g Pressu		Calculated 24- Hour Rate		Oil - Bbl. 		Gas - MCF		١ ۱	Water - Bbl.		Oil Gravity - API - (Corr.)		·.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						33 30. Test Witnessed By						_								
Sold Apache Corp.									\Box											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/10/2013)																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature /	1-00				>		Printed Name Micha	ael O	'Con	nor	Tit	le F	Reg Tech I				Date	10/02/20	13	
E-mail Addre	ss mich	ael.oc	connor@	Дара	checo	orp.com	m			L]	
									/	/ \	-				^	M 110	12		5	
									Û					OC.	1 %	2 201	101	`	9	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2549'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers_ 2805'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3297'	T. Silurian	T. Menefee	T. Madison_				
T. Grayburg 3609'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock_	T. Ellenburger_	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler 1219'	T. Entrada					
T. Wolfcamp	T. Tansill 2401'	T. Wingate					
T. Penn	T. Penrose 3387'	T. Chinle					
T. Cisco (Bough C)	T	T. Permian	OH OP CAS				

			SANDS O	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR1	TANT WATER SANDS		
Include data on rate of wate	r inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
I	LITHOLOGY RECO	ORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			•				
					ı		