

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		SEP 12 2013 RECEIVED		1. WELL API NO. 30-025-41157														
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
				3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503														
				6. Well Number: 567														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	11	21S	37E		1275	S	900	W	Lea								
BH:																		
13. Date Spudded 06/25/2013	14. Date T.D. Reached 07/05/2013	15. Date Rig Released 07/07/2013		16. Date Completed (Ready to Produce) 07/31/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3440' GL												
18. Total Measured Depth of Well 6956'		19. Plug Back Measured Depth 6912'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/DLL/SGL/BHPL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5676'-5880'; Tubb 6004'-6111'; Drinkard 6461'-6647'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1301'		11"		475 sx Class C										
5-1/2"		17#		6956'		7-7/8"		1900 sx Class C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		DEPTH SET		PACKER SET								
						2-7/8"		6708'										
25. TUBING RECORD																		
26. Perforation record (interval, size, and number) Blinbry 5676'-5880' (1 SPF, 56 holes) Producing Tubb 6004'-6111' (1 SPF, 59 holes) Producing Drinkard 6461'-6647' (2 SPF, 60 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5676'-5814'</td> <td>4536 gal acid; 84,798 gal SS-25; 179,452# sand; 5502 gal gel</td> </tr> <tr> <td>5880'-6111'</td> <td>5460 gal acid; 74,046 gal SS-25; 132,942# sand; 4536 gal gel</td> </tr> <tr> <td>6461'-6647'</td> <td>5292 gal acid; 66,903 gal SS-35; 117,032# sand; 6006 gal gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5676'-5814'	4536 gal acid; 84,798 gal SS-25; 179,452# sand; 5502 gal gel	5880'-6111'	5460 gal acid; 74,046 gal SS-25; 132,942# sand; 4536 gal gel	6461'-6647'	5292 gal acid; 66,903 gal SS-35; 117,032# sand; 6006 gal gel
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28. PRODUCTION																		
Date First Production 07/31/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 08/17/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 108	Water - Bbl. 157	Gas - Oil Ratio 4000											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs included)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Fisher</i>			Printed Name Reesa Holland Fisher			Title Sr. Staff Reg Tech			Date 09/10/2013									
E-mail Address Reesa.Holland@apachecorp.com																		

OCT 22 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2549'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2806'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3377'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3752'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4041'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5158'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5240'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5569'	T. Gr. Wash	T. Dakota	
T. Tubb 6004'	T. Delaware Sand	T. Morrison	
T. Drinkard 6454'	T. Bone Springs	T. Todilto	
T. Abo 6681'	T. Rustler 1257'	T. Entrada	
T. Wolfcamp	T. Tansill 2384'	T. Wingate	
T. Penn	T. Penrose 3512'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology