

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008											
		1. WELL API NO. 30-025-41161															
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
		3. State Oil & Gas Lease No. B0-0935															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: 562											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Apache Corporation						9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	L	10	21S	37E		1350	S	850	W	Lea							
BH:																	
13. Date Spudded 07/17/2013	14. Date T.D. Reached 07/23/2013		15. Date Rig Released 07/25/2013		16. Date Completed (Ready to Produce) 08/16/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3462' GL									
18. Total Measured Depth of Well 6978'			19. Plug Back Measured Depth 6934'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run SGR/CNL/Hi-Res LL									
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5713'-5893'; Tubb 5995'-6145'; Drinkard 6624'-6744'																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8-5/8"		24#		1310'		11"		471 sx Class C		circ to surface							
5-1/2"		17#		6978'		7-7/8"		1721 sx Class C		ETOC @ 240'							
24. LINER RECORD																	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN												
25. TUBING RECORD																	
SIZE	DEPTH SET		PACKER SET														
	2-7/8"		6842'														
26. Perforation record (interval, size, and number) Blinbry 5713'-5893' (1 SPF, 44 holes) Producing Tubb 5995'-6145' (1 SPF, 33 holes) Producing Drinkard 6624'-6744' (1 SPF, 46 holes) Producing																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinbry 5713'-5893'</td> <td>4872 gal acid; 78,540 gal SF-25; 211,717# sand; 5464 gal gel</td> </tr> <tr> <td>Tubb 5995'-6145'</td> <td>5208 gal acid; 68,590 gal SF-25; 160,349# sand; 5762 gal gel</td> </tr> <tr> <td>Drinkard 6624'-6744'</td> <td>5208 gal acid; 23,142 gal SS-35; no sand; 5040 gal gel</td> </tr> </table>										DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinbry 5713'-5893'	4872 gal acid; 78,540 gal SF-25; 211,717# sand; 5464 gal gel	Tubb 5995'-6145'	5208 gal acid; 68,590 gal SF-25; 160,349# sand; 5762 gal gel	Drinkard 6624'-6744'	5208 gal acid; 23,142 gal SS-35; no sand; 5040 gal gel
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28. PRODUCTION																	
Date First Production 08/16/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing											
Date of Test 08/24/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 73	Gas - MCF 224	Water - Bbl. 80	Gas - Oil Ratio 3068										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.										
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs included)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Reesa Fisher</i>		Printed Name Reesa Holland Fisher		Title Sr. Staff Reg Tech		Date 09/10/2013											
E-mail Address Reesa.Holland@apachecorp.com																	

OCT 22 2013

for

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2615'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2866'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3439'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3772'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4082'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5170'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5235'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5595'	T. Gr. Wash	T. Dakota	
T. Tubb 6031'	T. Delaware Sand	T. Morrison	
T. Drinkard 6497'	T. Bone Springs	T. Todilto	
T. Abo 6748'	T. Rustler 1280'	T. Entrada	
T. Wolfcamp	T. Tansill 2464'	T. Wingate	
T. Penn	T. Penrose 3584'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology