

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBS</b> <b>OCD</b> State of New Mexico Energy, Minerals and Natural Resources  <b>OCT 18 2013</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b>		Form C-105 July 17, 2008						
		1. WELL API NO. 30-025-41162								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. B0-0935								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503						
				6. Well Number:  563						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	10	21S	37E		1380	S	1990	W	Lea
BH:										
13. Date Spudded 08/30/2013	14. Date T.D. Reached 09/05/2013		15. Date Rig Released 09/06/2013		16. Date Completed (Ready to Produce) 09/27/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3457' GL			
18. Total Measured Depth of Well 6950'			19. Plug Back Measured Depth 6898'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/DLL/Caliper			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5710'-5893'; Tubb 6062'-6146'; Drinkard 6583'-6693'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1341'		12-1/4"		475 sx Class C		
5-1/2"		17#		6950'		7-7/8"		1520 sx Class C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8"	6812'			
<b>26. Perforation record (interval, size, and number)</b>										
Blinebry 5710'-5893' (1 SPF, 46 holes) Producing						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>				
Tubb 6062'-6146' (1 SPF, 31 holes) Producing						<b>DEPTH INTERVAL</b>				
Drinkard 6583'-6693' (1 SPF, 31 holes) Producing						<b>AMOUNT AND KIND MATERIAL USED</b>				
						Blinebry 5710'-5893' 14,124 gal acid; 82,110 gal SS-25; 218,174# sand; 5586 gal gel				
						Tubb 6062'-6146' 3268 gal acid; 45,696 gal SS-25; 106,472# sand; 4788 gal gel				
						Drinkard 6583'-6693' 4100 gal acid; 56,910 gal SS-35; 122,999# sand; 5082 gal gel				
<b>28. PRODUCTION</b>										
Date First Production 09/27/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 09/27/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 99	Water - Bbl. 279	Gas - Oil Ratio 5800			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 9/17/2013)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983 <input type="checkbox"/> <input type="checkbox"/>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Fisher</i>		Printed Name Reesa Holland Fisher		Title Sr. Staff Reg Tech		Date 10/08/2013				
E-mail Address Reesa.Holland@apachecorp.com										

OCT 22 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2602'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2860'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3435'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3763'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4066'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5171'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5238'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5592'	T. Gr. Wash	T. Dakota	
T. Tubb 6034'	T. Delaware Sand	T. Morrison	
T. Drinkard 6489'	T. Bone Springs	T. Todilto	
T. Abo 6738'	T. Rustler 1276'	T. Entrada	
T. Wolfcamp	T. Tansill 2451'	T. Wingate	
T. Penn	T. Penrose 3571'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from..... to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology