

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

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FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 23 2013

5. Lease Serial No.

NWNW 110940

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address
P.O. Box 50250
Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

8. Well Name and No.

Madera 35 Federal #1H

9. API Well No.

30-025-41003

10. Field and Pool or Exploratory Area

W: West Bone Springs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

400 FWL 329 FWL NWNW(1) Sec 35 T26S R34E

11. County or Parish, State

Lea NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RUPU 8/5/13, RIH & tag DVT, drill out, , push down to 13000', RIH w/ CBL. TIH, drill and clean out to PBTD @ 16309'. Pressure test csg to 8562#, held for 30min, tested good. RIH & perf @ 16272-15831, 15684-15243, 15096-14655, 14508-14067, 13920-13479, 13332-12891' Total 235 holes. Frac in 6 stages w/ 93781g WaterFrac G-6 + 19500g 15% HCl acid + 291700g WaterFrac GR-20 + 685084g Delta Frac 140-R10 w/ 1134704# sand, RD HES. RIH with 2-7/8" tbg & pkr & set 11160'. Flow to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

David Stewart

Title Sr. Regulatory Advisor

Signature

David Stewart

Date

9/16/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

ACCEPTED FOR RECORD

OCT 20 2013

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 24 2013

OXY USA, Inc.
Madera 35 Federal #1H
API No. 30-025-41083

17-1/2" hole @ 990'
13-3/8" csg @ 990'
w/ 1090sx-TOC-Surf-Circ

12-1/4" hole @ 5380'
9-5/8" csg @ 5370'
w/ 1820sx-TOC-Surf-Circ

7-7/8" hole @ 16830'
5-1/2" csg @ 16379'
DVT @ 5572'
w/ 1920sx-TOC-4194'-CBL

KO @ 11735'

550sx @ 12800-11278'

Perfs @ 12891-16272'

TD - 16830" M 12496" V

TD-12800'