

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division <b>HOBBS OCC</b> 1220 South St. Francis Dr. Santa Fe, NM 87505  <div style="font-size: 24pt; font-weight: bold;">OCT 23 2013</div>			Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-025-31888			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name REDHAWK 32 STATE										
				6. Well Number:    # 1										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator BASIC ENERGY SERVICES L.P.				9. OGRID										
10. Address of Operator  PO BOX 10460 MIDLAND TEXAS 79703				11. Pool name or Wildcat  DELAWARE										
12. Location	Unit Ltr L	Section 32	Township 19S	Range 34E	Lot	Feet from the 1980								
Surface:														
BH:														
13. Date Spudded 2/17/93	14. Date T.D. Reached 4/6/93	15. Date Rig Released		16. Date Completed (Ready to Produce) 4/21/93		17. Elevations (DF and RKB, RT, GR, etc.) 3643' GR								
18. Total Measured Depth of Well 13,660'		19. Plug Back Measured Depth 13,568'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/DLL/MSFL/SONIC/GR/CNL/LDT ,GR/CBL/CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name 6800'-7556'    DELAWARE MOUNTAIN GROUP BRUSHY CANYON														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13 3/8"	54.5#	525'		17 1/2"	500 sx to surf									
8 5/8"	32#	5241'		12 1/4"	550 sx + 2700sx thru DV @ 3485'									
5 1/2"	17#	13,658'		7 7/8"	850 sx cl H +300 sx lite & 700 sx Cl H thru DV@ 9,633'	ATTEMPT WITH NO SUCCESS-VIA - NITRO								
4 1/2"	11.6#	6,782'			175 sx 4/10% C-37+ 3/10% C- 15 + 3 PPS KOL SEAL + 2/10% C-49 to surf									
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD									
4 1/2" F/jnt FL-4S	GR	6,782'	175 sx		SIZE 2 7/8 " J-55 SH pct	DEPTH SET 6760'								
					PACKER SET Btm @ 6767.9'									
26. Perforation record (interval, size, and number) 2 SPF 3/8" hole (6800-6876) (6900-6986) (7000-7068) (7110-7218) (7226-7242) (7256-7277) (7286-7304) (7322-7344) (7376-7392) (7406-7484) (7504-7556)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6800'-7556'</td> <td>36,000 gal 15% NEFE w/ 5000 # rock salt</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6800'-7556'	36,000 gal 15% NEFE w/ 5000 # rock salt				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
6800'-7556'	36,000 gal 15% NEFE w/ 5000 # rock salt													
28. PRODUCTION														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By									
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude			NAD 1927 1983								

ES 10-24-2013

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David H. Alvarado Printed Name David Alvarado

Title SENM Fluid Sales MGR.

Date: 10/23/13

E-mail Address david.alvarado@basicenergyservices.com

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1465'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 12,160'	T. Kirtland	T. Penn. "B"
B. Salt 3160'	T. Atoka 12394'	T. Fruitland	T. Penn. "C"
T. Yates 3710'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4608'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5730'	T. Morrison	
T. Drinkard	T. Bone Springs 8260'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 11,192'	T. Morrow 12,707'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from...7966'.....to.....7994'.....  
No. 2, from...9392'.....to.....9520'.....

No. 3, from...13,030'.....to.....13,341'.....  
No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thickn ess In Feet	Lithology
Surf	2950'	2950'	Red beds & anhydrite	12707'	12958'	251'	Limestone
2950'	3160'	210'	Salt	12958'	13660'	702'	Sand & shale
3160'	4608'	1448'	Dolomite & anhydrite				
4608'	4700'	92'	Sand				
4700'	5730'	1030'	Dolomite				
5730'	8262'	2532'	Sand & dolomite				
8262'	9380'	1118'	Limestone & shale				
9380'	11192'	1812'	Lime, shale & siltstone				
11192'	11370'	178'	Chert				
11370'	12160'	790'	Limestone & shale				
12160'	12395'	235'	Limestone & chert				
12395'	12707'	312'	Shale				