Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	~	Mexico	Form C-10.	
\ /	Energy, Minerals and Na	atural Resources	Revised August 1, 201	<u></u>
			WELL API NO.	
District II - (575) 748-1283			30-025-40448	$\dashv$
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. F.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eq. NIM 97505		STATE FEE S	$\dashv$	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa re, INM	0/303	6. State Oil & Gas Lease No.	
87505 Errancis Dr., Santa Fe, NM			NMLC063798	
SUNDRY NO (DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WEL OSALS TO DRILL OR TO DEEPEN OR JICATION FOR PERMIT" (FORM C-101	PLUG BACK TO A	7. Lease Name or Unit Agreement Name AGAVE RED HILLS	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other Acid Gas		8. Well Number AGI #1	$\dashv$
2. Name of Operator: AGAVE ENERGY COMPANY		injection	9. OGRID Number	ᅱ
2. Name of Operator. AGAV.	L LINERUT COMITAINT		7. OGIND Number	
3. Address of Operator 105 S.	FOURTH STREET		10. Pool name or Wildcat	ᅱ
ARTESIA, NM 88210		EXPLORATORY CHERRY CANYON		
4. Well Location		·····	•	ヿ
Unit Letter 1600 feet fro	m the south line and 150 feet from	the east line		
Section 13 Tov	vnship 24 S Range 33 E	NMP	M, <u>LEA</u> County	
And the second s	11. Elevation (Show whether I		·	
	3580 GL			
12. Check	Appropriate Box to Indicate	Nature of Notice	, Report or Other Data	
NOTICE OF I	NITENITION TO:	) CUI	DEFOLIENT DEPORT OF	
			BSEQUENT REPORT OF:	l
PERFORM REMEDIAL WORK	<del></del> -	REMEDIAL WOR	<del></del>	
TEMPORARILY ABANDON		,	RILLING OPNS. 🛛 PANDA 🔲	
PULL OR ALTER CASING [		CASING/CEMEN	NI JOB 📙	
DOWNHOLE COMMINGLE	J			
OTHER:	П	OTHER:	П	
	pleted operations. (Clearly state a	all pertinent details, ar	nd give pertinent dates, including estimated da	ite
of starting any proposed v	work). SEE RULE 19.15.7.14 NM		ompletions: Attach wellbore diagram of	
proposed completion or re	ecompletion.			
77 . To . 1	D 1 TT'11 A CT #4		21001 0 1 22 2012	
Yates Petroleum spud A	gave Red Hills AGI #1 a	t approximately	z 2100 hrs. on October 23, 2013.	
- ·		t approximately	=100 mb. on 000001 =5, =015.	
<del>-</del>		e approximately	· 2100 ms. on 00000 22, 2013.	
Proposed TD is 6,600'.		e approximately		
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Proposed TD is 6,600'.  Spud Date: OCTOBER 23, 20	Rig Release	Date:  e best of my knowled	ge and belief.	
Proposed TD is 6,600'.  Spud Date: OCTOBER 23, 20  I hereby certify that the information of the company of the	n above is true and complete to the	Date:  e best of my knowled	ge and belief.	
Proposed TD is 6,600'.  Spud Date: OCTOBER 23, 20  I hereby certify that the information	n above is true and complete to theTITLE: _PRESIDENT, GE	Date: e best of my knowled  EOLEX, INC. DAT	ge and belief.  TE: OCTOBER 23, 2013	
Proposed TD is 6,600'.  Spud Date:  OCTOBER 23, 20  I hereby certify that the information  SIGNATURE  Type or print name: ALBERTO	n above is true and complete to theTITLE: _PRESIDENT, GE	Date: e best of my knowled  EOLEX, INC. DAT	ge and belief.  TE: OCTOBER 23, 2013	
Proposed TD is 6,600'.  Spud Date: OCTOBER 23, 20  I hereby certify that the information of the certific that the certific that the information of the certific that the information of the certific that the information of the certific that	n above is true and complete to theTITLE: _PRESIDENT, GE	Date:  e best of my knowled	ge and belief.  TE: OCTOBER 23, 2013	_