Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

OCT 2 3 2013 NMN

5. Lease Serial No. NMNM-2512

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3100-3 (APD)) for such proposals:					
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. NEDU / NMNM072602			
1. Type of Well						
Oil Well Gas Well Other Injector			8. Well Name and No. Northeast Drinkard Unit (NEDU) #157W			
2. Name of Operator Apache Corporation			9. API Well No. 30-025-40696			
3a. Address 303 Veterans Airpark Lane, Suite 3000	Phone No. (include area code)					
Midland, TX 79705 432	2/818-1062		Eunice; B-T-D, North (22900)			
4. Location of Well (Footage, Sec., T.R., M., or Survey Description) SURFACE: 1980 FNL & 1400 FEL UL B Lot 7 Sec 3 T218 R37E BH: 1855 FNL & 1570 FEL UL B Lot 7 Sec 3 T218 R37E			11. County or Parish, State Lea County, NM			
12. CHECK THE APPROPRIATE BOX(E	S) TO INDICATE NATURE (OF NOTICE, RI	EPORT OR OTHI	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACT			ION		
Notice of Intent Acidize Alter Casing	Deepen Fracture Treat	_	Production (Start/Resume)			
✓ Subsequent Report	New Construction	Recomplete	e	Other		
Change Plans	Plug and Abandon	Temporarily Abandon				
Final Abandonment Notice Convert to Injection	Plug Back	Water Disp	Water Disposal			
Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation retesting has been completed. Final Abandonment Notices must be findetermined that the site is ready for final inspection.) Apache completed this injector, as follows: 9/07/2012 MIRUSU & Rev Unit 9/10/2012 PU RIH w/2-7/8" WS to PBTD; circ clean. 9/11/2012 Log from 6996'-Surface; ETOC @ 182'. RDMO ** had to get off of well until flowline issues with the Railroad could 8/21/2013 MIRUSU RIH w/bit & workstring; test csg. 8/22/2013 POOH w/bit & WS. Perf Drinkard @ 6665-67', 70-71', 88-90', 92-96', 6799-6801', 6804-08' w/4 SPF, 272 hol. 8/23/2013 PU pkr; test tbg in the hole. 8/26/2013 Acidize Drinkard w/10,000 gal 15% NEFE-DXBX/SX-18/27/2013 RIH & set Injection Packer @ 6600'. POOH & LD word 8/28/2013 RIH w/2-3/8" IPC 1505 4.6# injection tbg; circ packer final set in the se	esults in a multiple completion of led only after all requirements, and be resolved Had to resolved	or recompletion including reclar submit Injection 6708-12', 17-2	in a new interval, nation, have been nation, have been n Permit 7/6/2010', 26-29', 38-41	, a Form 3160-4 must be 1 completed and the operated and	iled once for has	
		The Confession Tark				
Reesa Holland Fisher	Title St. Staff R	Title Sr. Staff Reg Tech				
Signature Reesa Fisher	Date 09/16/201	3	ACCEP	TED FOR RE	CORD	
THIS SPACE FO	R FEDERAL OR STA	TE OFFICE	USE		7	
Approved by	Title			0CT 2 0 2013		
Conditions of approval, if any, are attached. Approval of this notice does not that the applicant holds legal or equitable title to those rights in the subject leaentitle the applicant to conduct operations thereon.	warrant or certify		RIIRS	OF LAND MANAGEA	J ACNIT	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make a a crit		willfully to mak	e to any departmen	t of agency of the United S	tates any false	

