	Submit To Approp Two Copies	riate Distric	t Office		State of New Mexico						Form C-105 July 17, 2008							
Data all marks of the second response	District II 1301 W. Grand Avenue: Artesia, NM 88210 011 C 011 C 011 C 011 C																	
17/07.53.01488.0F.2014.00.0000000000000000000000000000000	District III 1000 Rio Braze Rd. Aztro NM 874100 CT 0 3 2013 1000 Rio Braze Rd. Aztro NM 874100 CT 0 3 2013 1220 South St. Francis Dr.										4.51							
WELL COMPLETION OF REGRAMPLETION REPORT AND LOG A clease for thing. A clease for thing.	District IV 1220 South St. Francis Dr. Santa Fe. NIM 87505																	
A Ream of Filing: A Ream of Filing		1220 S. St. Francis Dr., Santa Fe, NM 87505																
B COMPLETION REFORM C1/01 in house #1 francing #39, #15 Date Rig Released and #32 and/e 389 I C4441_CBSRE ATTACEMENT (Fill in house #1 francing #39, #15 Date Rig Released and #32 and/e 389 I New WILL DVORKOVER Deservision and/e C1/13, XMMAC 00 THER I New OPERATION P ORCHIP 973 00 THER 399 I Address of Operation 9 ORCHIP 973 11 Pool immer # Widot Eunice Monument, Grayburg-SA (23000) I Location Unit III Social Townson No 2475' W Lea Bit G 30 195 37E 1180' N 2475' W Lea Bit G 30 195 37E 1369' N 2475' W Lea Bit Date in Advice Social Townson 195 Released Date in Monument, Construction (17 and KRA, Construction (1	4. Reason for fili	ing:		REC						100		5. Lease Name or Unit Agreement Name						
#33. stuch his and the plat to the C1-44 closure report in accordance with 1915 17 13.K NMAC) Image: Constraint of the plat to the C1-44 closure report in accordance with 1915 17 13.K NMAC) Image: Constraint of C1-44 closure report in accordance with 1915 17 13.K NMAC) #31. NEW WELL WORKOVER DEFPERTVERSER/OR DIFFERTVERSER/OR OTHER 10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 II. Pool sound or Wildowi Euroice Monument Cargburg-SA (23000) 12. Location Inter to: Scient Township Range Los Feet from the: NS: Leve Feet from from: Feet from from:	COMPLET	ION REP	ORT (Fi	ill in boxes	#1 throu	gh #31	for State and Fee	e well	s only)					5)				
INFEW WELL WORKOVER DEPERENNS PLIGBACK DIFFERENT RESERVOR OTHER 8 Nume of Operator Apache Corporation 9. ORDB 73 Iteration 9. ORDB 73 10 Address of Operator Source Source 9. ORDB 73 Iteration It	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									389								
10 Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 III. Poil nume of Widlard, Eunice Monument(Grayburg-SA (23000) Surface: C 30 19S 37E 1180' N 2475' W Lease (Causy) Surface: C 30 19S 37E 1180' N 2475' W Lease (Causy) Surface: C 30 19S 37E 1349 N 2461' Elease (Causy) <	NEW Y	WELL F] WORK	KOVER	DEEPE	ENING	PLUGBACK		DIFFERE	NT RESERV	/OIR	9. OGRID			<u></u>			
Induction Towning Range Late Feet from the ISA ILE Feet from the ISA ILE County County Surface: C 30 19S 37E 11800 N 2475' W Lease BH: G 30 19S 37E 11800 N 2475' W Lease BH: G 30 19S 37E 1349 N 2407' E Lease BH: G 30 19S 37E 1349' N 2407' E Lease BH: G 30 19S 37E 1349' N 2407' E Lease BT: Total Meanuel Set of US 006/26/2013 062/2013' US Nota Directional Survey Made? 21. Type Least in well) Total Rescuence of US	10 4 44	Ара	che Co	rporation														
Surface: C 30 19S 37E 1180' N 2475' W Lea Bit: G 30 19S 37E 1349' N 260' E Lea Bit: G 30 19S 37E 1349' N 260' E Lea Bit: G 30 19S 37E 1349' N 260' E Lea 13 Dars Spudd: H Date T, Exchand D, Date Rije deask Jobe Spudd: (Redy to Produce) I'. Flevations OF and RKB, Maxado D, Maxa	10. Address of O	90 perator 30 M)3 Vete idland,	rans Airp TX 7970	ark La 5	ne, Su	ite 3000											
Bit: G 30 195 37.2 1249 N 2001 E Leas 13. Date Spudded 14. Date T/D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RK, GR, etc.) 3647 GR 17. Elevations (DF and RKB, RK, GR, etc.) 3647 GR 13. The Messured Depth of Weil 19. Plug Back Messured Depth 4067 19. Plug Back Messured Depth Yes 20. Wis Directional Survey Made? 21. Type Electric and Otter Logs Run CBL 22. Producing Interval(s), of this completion - Top, Buttom, Name Grayburg 3733-3906' CASING RECORD (Report all strings set in well) AMOUNT PUILLED 23. CASING RECORD (Report all strings set in well) AMOUNT PUILLED AMOUNT PUILLED 24. 17.8 17.8 ECEMENT SIZE CEMENT SIZE AMOUNT PUILLED 24. LINER RECORD 25. TUBING RECORD 32.3 Particle Record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL PACKER SET 35. Perforation record (interval, size, and number) 27.7.8 27.7.8 3923 - 36. Perforation record (interval, size, and number) SCREEN 27.7		Unit Ltr	Sec	tion	Towns	ship Range		Lot		Feet from the		N/S Line	Feet from the		E/W Li	ne	County	
13. Date Spudded 14. Date T.D. Reched 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK, etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK), etc.) 3647 (GR (Ready to Produce)) 17. Elecations (OF and RK), RK (CK), etc.) 365 (GR (CK), etc.) 37. Second (GR (GR (CK), etc.) 37. Second (GR		С		30	19	9S	37E			1180'		N	247	75'	N	/	Lea	
06/25/2013 06/23/2013 07/15/2013 IF, TGR, FGR, EC, 3647' GR 16 Total Messared Depth of Well 19. Pig Back Messared Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run CBL 22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3733-3906' CASING RECORD (Report all strings set in well) AMOUNT PULLED 23. CASING RECORD (Report all strings set in well) AMOUNT PULLED AMOUNT PULLED 8.625' 24# 1325' 11" 470 sx C Class 5.5' 17# 4067' 7.875' 850 sx C Class 5.5' 17# 4067' 7.875' 850 sx C Class 24. LINER RECORD 25 TUBING RECORD PACKER SET 24. LINER RECORD 25 TUBING RECORD 27.76'' SIZE TOP BOTTOM SACKS CEMENT SIZE DEPTH SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 07.15/2013 456 Purnping Unit 27.1 10.1 166 37.3 27. Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Satus (Prod. or. Shut-in) 90/19/2013 24 Casing Pressure Gas - Otf Ratio </td <td></td> <td><u> </u></td> <td></td> <td></td> <td>- 1</td> <td></td>													<u> </u>			- 1		
18 Total Measured Depth of Well 19 Plug Back Measured Depth 40027 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run CBL 22. Producing Interval(s), of this completion. Top, Bottman, Name Grayburg 3733-3906 21. Type Electric and Other Logs Run CBL 21. Type Electric and Other Logs Run CBL 23. CASING RECORD (Report all strings set in well) AMOUNT PULLED 8.625° 24# 1326 11" 470 sx C Class 5.5° 17# 4067" 7.875" 850 sx C Class 24. LINER RECORD 25. TUBING RECORD AMOUNT PULLED 24. LINER RECORD SZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) SZE 27.76" 3923' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 3733-3906' (2-JSPF, 172 holes) Producing Production Method (Florring, gas lift, numping - Size and type pump) Weil Status (Prod. or Shur+in) Producing 71/15/2013 Production Method (Florring, gas lift, numping - Size and type pump) Weil Status (Prod. or Shur+in) 33 29. Disposition of Cas (Stald, steed for fied, remed, etc.) Sol				Reached							leted	I (Ready to Prod	luce)					
Grayburg 3733-3906' CASING RECORD (Report all strings set in well) 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT DEFTH ISET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8.625" 24# 1325' 11" 470 sx C Class AMOUNT PULLED 8.625" 24# 1325' 11" 470 sx C Class AMOUNT PULLED 5.5" 17# 4067 7.875" 850 sx C Class AMOUNT PULLED 24. LINER RECORD 25. TUBING RECORD PULLED PULLED SIZE DP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 24. LINER RECORD 25. TUBING RECORD 2.7.4ClD, SHOT, FRACTURE, CEMENT, SQUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 3733'-3906' (2-JSPF, 172 holes) Producing PRODUCTION Producing BETTH INTERVAL AMOUNT AND KIND MATERIAL USED 28 Production Method (Flowing, gas II), pumping - Size and type pump) Producing Producing 29. 10/5/2013 24 Chek Size Prod n For Gas - MCF Water - Bbi.	18. Total Measur				19. F	lug Bao		oth	20	. Was Direct	tiona	I Survey Made?		<u>і</u> І. Тур				
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8.625" 24# 1325' 11" 470 sx C Class AMOUNT PULLED 5.5" 17# 4067' 7.875" 850 sx C Class Amount PulLeD 24. 17# 4067' 7.875" 850 sx C Class Amount PulLeD 24. LINER RECORD 25 TUBING RECORD PACKER SET SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE PACKER SET 26. Perforation record (interval, size, and number) SCREEN SIZE DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 3733'-3906' (2-JSPF, 172 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 3713'-3906' (2-JSPF, 172 holes) Producing Well Status (Prod. or Shui-In) Producing 28. PRODUCTION Sacks cement scale of the for Test Period Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 37.3 29. Disposition of Gas (Sold, used for fuel, vemed, etc.) Sold 30. Test Witnessed By Apache Corp.<			of this co	mpletion - T	Top, Bot	tom, Na	ime											
8.625" 24# 1325' 11" 470 sx C Class 5.5" 17# 4067' 7.875" 850 sx C Class 2.5" 17# 4067' 7.875" 850 sx C Class 2.5" 17# 4067' 7.875" 850 sx C Class 2.1 LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2.4. LINER RECORD 27.76" 3923'								OR			ring							
5.5" 17# 4067" 7.875" 850 sx C Class 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) SACKS CEMENT SCREEN SIZE DEPTH NET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 3733'-3906' (2-JSPF, 172 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Grayburg 6:610 gais 15% Grayburg add blend 28. PRODUCTION AMOUNT AND KIND MATERIAL USED Grayburg 6:610 gais 15% Grayburg add blend 07/15/2013 456 Pumping Unit Production Production Production 07/15/2013 456 Pumping Unit Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Cloulated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 33 29. Disposition of Gas (Sold, used for fuel, vemed, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attac		ZE	WE		न.				HC						AM	OUNT	PULLED	
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH ISET PACKER SET 24. Interval, size, and number) SACKS CEMENT SCREEN SIZE DEPTH ISET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Grayburg 3733'-3906' (2-JSPF, 172 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. PRODUCTION 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-In) 07/15/2013 Production Method (Flowing, gas lift, pumping - Size and type pump) Producing 08/19/2013 24 Choke Size Prod'n For Test Period 271 101 166 373 29. Disposition of Gas (Sold, used for fuel, vende, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 32. If a temporary pit was used at the well, etation a plat with the location of the on-site burial Image: Construct Cons																		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 6.810 gats 15% Grayburg acid blend 6.810 gats 15% Grayburg acid blend DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Grayburg 6.810 gats 15% Grayburg acid blend Producing 28. Production Method (Flowing, gas I[fl. pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Date of Test Og/19/2013 24 Choke Size Prod'n For Test Proid Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By Apache Corp. Apache Corp. 31. I at emporary pit was used at the well, report the exact location of the temporary pit. Inter and complete to the best of my knowledge and belief Printed Name Name Name Napache/2021] Napache/20213 </td <td>0.0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1001</td> <td></td> <td>·</td> <td></td> <td></td> <td></td> <td>0 01000</td> <td></td> <td></td> <td></td> <td></td>	0.0						1001		·				0 01000					
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 6.810 gats 15% Grayburg acid blend 6.810 gats 15% Grayburg acid blend DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Grayburg 6.810 gats 15% Grayburg acid blend Producing 28. Production Method (Flowing, gas I[fl. pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Date of Test Og/19/2013 24 Choke Size Prod'n For Test Proid Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By Apache Corp. Apache Corp. 31. I at emporary pit was used at the well, report the exact location of the temporary pit. Inter and complete to the best of my knowledge and belief Printed Name Name Name Napache/2021] Napache/20213 </td <td></td>																		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 6.810 gats 15% Grayburg acid blend 6.810 gats 15% Grayburg acid blend DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Grayburg 6.810 gats 15% Grayburg acid blend Producing 28. Production Method (Flowing, gas I[fl. pumping - Size and type pump) Well Status (Prod. or Shut-in) Producing Date of Test Og/19/2013 24 Choke Size Prod'n For Test Proid Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By Apache Corp. Apache Corp. 31. I at emporary pit was used at the well, report the exact location of the temporary pit. Inter and complete to the best of my knowledge and belief Printed Name Name Name Napache/2021] Napache/20213 </td <td></td>																		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Grayburg 3733'-3906' (2-JSPF, 172 holes) Producing 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 6,810 gals 15% Grayburg acid blend 0 0 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07/15/2013 456 Pumping Unit Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 101 166 373 373 373 39 39 39 30. Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, venied, etc.) Sold 30. Test Witnessed By 33 32 30. Test Witnessed By Apache Corp. 31 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By Apache Corp. 31 32. If a temporary pit was used at the welt, report the exact location of the temporary pit.		TOP		BOT	том	LIN		ENT	SCREE	N			_			PACKE	RSET	
Grayburg 3733'-3906' (2-JSPF, 172 holes) Producing DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 6,610 gals 15% Grayburg acid blend 6,610 gals 15% Grayburg acid blend 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07/15/2013 456 Pumping Unit Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. Image: Latitude Longitude Image: NAD [J27] Ima												2-7/8"		3923	· · · · · ·			
Grayburg 3733'-3906' (2-JSPF, 172 holes) Producing DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Grayburg 6,610 gals 15% Grayburg acid blend 6,610 gals 15% Grayburg acid blend 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07/15/2013 456 Pumping Unit Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the temporary pit. Image: Latitude Longitude Image: NAD [J27] Ima				<u> </u>	.													
Grayburg 6.810 gals 15% Grayburg add blend 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 07/15/2013 456 Pumping Unit Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 99/19/2013 24 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 97/15/2013 24 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 97 250 Disposition of Gas (Sold, used for fuel, vented, etc.) 33 30. Test Witnessed By 97 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 32. If a temporary pit was used at the well, etcation of the temporary pit. 33. 14 a temporary pit was used at the well, report the exact location of the on-site buria! Apache NAD 1927 1983 14 nereby certify that the information shown on both sides of th							:											
Date First Production Production Method (Flowing. gas lift. pumping - Size and type pump) Well Status (Prod. or Shut-in) 07/15/2013 456 Pumping Unit Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 92. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude NAD 1927 1983 1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Signature Michael O'Connor Title Reg Tech I Date 09/26/2013	Grayburg 373	33~3906	(2-JSI	PF, 172 n	oles) F	roauc	ing											
Date First Production Production Method (Flowing. gas lift. pumping - Size and type pump) Well Status (Prod. or Shut-in) 07/15/2013 456 Pumping Unit Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 92. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude NAD 1927 1983 1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Signature Michael O'Connor Title Reg Tech I Date 09/26/2013																		
Date First Production Production Method (Flowing. gas lift. pumping - Size and type pump) Well Status (Prod. or Shut-in) 07/15/2013 456 Pumping Unit Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 92. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude NAD 1927 1983 1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Signature Michael O'Connor Title Reg Tech I Date 09/26/2013																		
07/15/2013 456 Pumping Unit Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 09/19/2013 24 Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By 31. List Attachments Name Sold 30. Test Witnessed By Apache Corp. Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 32. If a temporary pit was used at the well, report the exact location of the temporary pit. Image: Calculated 24 (Corp.) Image: Calculated 24 (Corp.) 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Image: Calculated 24 (Corp.) Image: Calculated 24 (Corp.) 14 temporary pit was used at the well, report the exact location of the on-site burial: Image: Calculated 24 (Corp.) Image: Calculated 24 (Corp.) Image: Calculated 24 (Corp.) Image: Calculated 24 (Corp.) <td></td> <td>tion</td> <td></td> <td>Broduct</td> <td>on Mot</td> <td>ad (FL</td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td>Wall Status</td> <td>/Duod a</td> <td></td> <td>;)</td> <td></td> <td></td>		tion		Broduct	on Mot	ad (FL					1	Wall Status	/Duod a		;)			
Date of Test 09/19/2013 Hours Tested 24 Choke Size Test Period Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 373 Flow Tubing Press. Casing Pressure Press. Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 33 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By Apache Corp. 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Latitude Longitude 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Latitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Michael O'Connor Title Reg Tech I Date 09/26/2013							iwing, gas iiji, pi	mpn	ig - 512e un	a type pump)		•	r Snut-	(11)			
09/19/2013 24 Test Period 271 101 166 373 Flow Tubing Press. Casing Pressure Press. Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 33 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 32. If a temporary pit was used at the well, report the exact location of the on-site burial: Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Printed Michael O'Connor Title Reg Tech I Date 09/26/2013			Tested				Prod'n For		Oil - Bh		Gas			r - Bbl	r	Gas - O	il Ratio	
Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 33 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 30. Test Witnessed By Apache Corp. 32. If a temporary pit was used at the well, report the exact location of the on-site burial: Latitude Longitude Value Latitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Printed Nichael O'Connor Title Reg Tech I Date 09/26/2013		Test Deried					1 1			166					ii itulio			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) Latitude 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude Intereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Michael O'Connor Title Reg Tech I Date 09/26/2013		Flow Tubing Casing Pressure Calculat							Gas - MCF		, ,	Water - Bbl.	Oil Gravity - API - (Corr.)		·.)			
Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:	29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Name Michael O'Connor Title Reg Tech I Date 09/26/2013	31. List Attachments Apache Corp.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Signature Michael O'Connor Title Reg Tech I Date 09/26/2013	32. If a temporary			•						/05/2013)							. .	
Interest certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983 Signature Printed Name Michael O'Connor Title Reg Tech I Date 09/26/2013	(
Signature Name Michael O'Connor Title Reg Tech I Date 09/26/2013							Latitude			and comp	loto	Longitude	f my kn	oulac	laa and	NAI	D 1927 1983	
	1	<u> </u>		manon si		I	Printed Michael						, ту ки	omea	-		09/26/2013	
	/		ael oco	nnor@an	acheo					111.						Date		
		33 11101				5.p.00						-1/-	_					

/

OCT 2 4 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2570'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2824'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3329'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3679'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler	T. Entrada					
T. Wolfcamp	T. Tansill	T. Wingate					
T. Penn	T. Penrose 3446'	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology