Office	te of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874 OCT 0 3 2013 District IV – (505) 476-3460 Energy, Minerals and Natural Resources OCD OIL CONSERVATION DIVISION Santa Fe, NM 87505		WELL API NØ.
		30-025-41042 / 5. Indicate Type of Lease
		STATE 🗸 FEE 🗌
District IV – (505) 476-3460 Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. BH -1533-0000
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NMGSAU (23000)
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 389
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		Eunice Monument;Grayburg-SA (23000)
4. Well Location Unit Letter C: 1180' feet from the North line and 2475' feet from the West line		
Section 30 Townsh		NMPM County Lea
	ow whether DR, RKB, RT, GR, etc.,	
	3647' GR	·
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAN	1	
TEMPORARILY ABANDON CHANGE PLANS		-
PULL OR ALTER CASING MULTIPLE COMP	PL CASING/CEMENT	ГЈОВ 🗌
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Comple	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Apache completed this well as follows:		
7/11/13 Run CBL. Estimated TOC @ 2420'. Circ well clean. 7/12/13 Perf Grayburg @ 3733'-3760', 3798'-3809', 3830'-3840', 3848'-3863', & 3883'-3906', 2-JSPF, 172 holes.		
7/15/13 Spot 210 gals 15% Grayburg blend acid. Acidize w/ 6500 gals 15% Grayburg blend acid. First flow.		
7/16/13 Hook up well to flowline. Put well on test @ facility. 7/17/13 Flow test well.		
7/18/13 Flow test well.		
7/19/13 Clean location, set 456 Pumping Unit. Leave well flowing. 8/23/13 RIH w/ 2-7/8" J-55 6.5# tbg, SN @ 3923', ND BOP. NU WH PU. RIH w/ pump & rods.		
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Spud Date: 06/25/2013	Rig Release Date: 06/29/2013	
00/23/2013	00/23/2013	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
1 2		
SIGNATURE M.	TITLE Reg Tech I	DATE 09/26/2013
Type or print name Michael O'Connor	E-mail address: michael.oconnor@	apachecorp PHONE: 432-818-1953
For State Use Only	L-man address.	FIIONE: 402 010 1000
APPROVED BY:	TITLE Petroleum Engi	neer DATE OCT 2.4 2013
Conditions of Approval (if any)		