

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41114
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Ophelia 27
4. Well Location Unit Letter <u>H</u> : <u>2422</u> feet from the <u>North</u> line and <u>422</u> feet from the <u>East</u> line Section <u>27</u> Township <u>26S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Red Hills: Bone Spring Upper Shale

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16/13 TD @ 14170'.
10/18/13 RIH w/ 325 jts 5-1/2", 17#, HCP110 LTC casing set at 14170'.
10/19/13 Cemented lead w/ 350 sx 60:40 Class C, 10.8 ppg, 3.68 yield;
middle w/ 400 sx 50:50:6 Class H, 11.9 ppg, 2.30 yield;
tail w/ 1200 sx 50:50:2 Class H, 14.2 ppg, 1.28 yield.
Pressured casing to 4500 psi to rupture disc. TOC will be determined by CBL at start of completion. Released rig.

Spud Date:

9/26/2013

Rig Release Date:

10/19/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/25/2013

Type or print name Stan Wagner E-mail address: PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE OCT 29 2013

Conditions of Approval (if any):

OCT 29 2013