Form 3160-5 (November 1994) DEPA	UNITED STATES OCD Hobbs					FORM APPROVED OMB No. 1004-0135			
DEPA	DEPARTMENT OF THE INTERIOR					Expires July 31, 1996 5. Lease Serial No.			
BUREAU OF LAND MANAGEMENT OF SUNDRY NOTICES AND REPORTS ON WELLS						NMLC 054667			
\ \ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						6. If Indian, Allottee or Tribe Name			
∖ abandoned well. Use Form 3160-3 (APD) for such proposals.									
RECENT						7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side									
1. Type of Well									
Oil Well Gas Well X Other SWD-887					8. We	8. Well Name and No.			
2. Name of Operator						GREGORY A #5 /			
DC ENERGY, LLC.					$ \frac{1}{3}$		205 44004	/	
3a. Address c/o Mike Pippin LLC 3b			8b. Phone No. (include area code) 505-327-4573			30-025-11884 1 0. Field and Pool, or Exploratory Area			
3104 N. Sullivan, Farmington, NM 87401 50			00-321-4013			Queen SWD			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)									
1980' FSL & 660' FEL Unit I					AND	AND			
Sec. 33, T25S, R37E					lea (Lea County, New Mexico			
						Lea County, New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OT						HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	Acidize] Deep			on (Start/R	· —	Water Shut-Off		
Alter Casing Fracture Treat Reclamat Subsequent Report Casing Repair New Construction Recomple							Well Integrity Other P&A		
Change Plans X Plug and Abandon Temporaril							Jilici T G/1		
☐ Final Abandonment Notice ☐ Convert to Injection ☐ Plug Back ☐ Water Dis									
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) DC ENERGY has P&Aed this well as follows: MIRUSU on 7/23/13. TOH w/all production equipment. Set 2-7/8" plug @ 3000'. Tagged plug & tested plug. Topped plug w/25 sx cmt. WOC. Tagged cmt @ 2415'. Cut off 2-7/8" tbg @ 1150' & TOH. Placed 25 sx cmt plug @ 1150'. WOC. Tagged cmt @ 1010'. W/tbg @ 1010', pumped 88 sx cmt & circ cmt to surface. Cut off csg below surface csg flange. Top off csgs w/cmt. Released rig on 7/26/13. The BLM inspector on location was Marlen Deaton. On 9/27/13, ran 1" tbg to TOC @ 20' in annulus & circ cmt to surface. Install P&A marker with cmt to comply with government specs. RD move off location, cut off anchors & restore location. RECLAMATION Accepted as to plugging of the well location. Accepted as to plugging of the well location. RECLAMATION Accepted as to plugging of the well location. In the location is completed.									
Name (Printed/Typed) Mike Pippin mike@pippinflc.com Title Petrolet					eum Enc	ım Engineer (Agent)			
Signature									
						ctober 3, 2013			
Approved by Title T							FOX KFC	TKIH	
			11110		1	ait		7	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office				2 2013		
Title 18 U.S.C. Section 1001 makes it a prime for any person knowingly and willfully to make to any departme fraudulent statements or representations acto any matter within the farisdiction					ent or ager	cy of the Unit	ed States any false	fictitious	
				·	BUF		ND MANAGEW FIELD OFFICE		

GREGORY A #5

ACTUAL P&A

(I) Section 33, T-25-S, R-37-E, Lea County, NM

API#: 30-025-11884

Spud: 10/4/52

