Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88240 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87442 2 2013 District IV – (505) 476-3460 C. NM 87442 2 2013 1220 S. St. Francis Dr., Santa Fe, NM 87505	Iral Resources	Form C-103 Bevised August 1, 2011 WELL API NO. 30-025-28411 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
SUNDR CEIVES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CONTROL 2. Name of Operator Occidental Permian Ltd.	UG BACK TO A DR SUCH	 7. Lease Name or Unit Agreement Name North Hobbs G/SA 8. Well Number 33-142 9. OGRID Number: 157984
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 10. Pool name or Wildcat Hobbs (G/SA) 4. Well Location Unit Letter M_: 1250_feet from the _South_ line and185_feet from the _West_ line Section 33 Township 18S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' GL 3635' GL 11. 11.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON		
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE OTHER: Coiled Tubing Cleanout	COMMENCE DRILL CASING/CEMENT	
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 		
 Rig up Coiling Tubing Unit with Perf Clean Tool TIH to 4295' Pull up with perf clean tool to 4050' Run perf clean tool with water across perforations 4067-4237' Close backside and repeat perf wash from 4067-4237' with 2500 gals 15% NEFE HCL Pump 10 bbls gel sweep to bring fines to the surface POOH with CT and RD Coil Tubing Unit Return well to injection During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17		
Spud Date: Rig Release Da		
I hereby certify that the information above is true and complete to the be SIGNATURE	Well Analyst	and belief. DATE <u>10-23-13</u> PHONE: <u>806-592-6287</u> DATE $O - 30 - 2013$ DCT 3 0 2013
		OCT 3 V 2013 T