Submit To Appropriate District Office Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240					State of New Mexico							Form C-105 July 17, 2008							
District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410					<b>2 4 2019</b> il Conservation Division 1220 South St. Francis Dr.							30-025-39171 2. Type of Lease							
District IV									╞	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.									
1220 S. St. Francis					Santa Fe, NM 87505							1001							
4. Reason for fili													5. Lease Name or Unit Agreement Name						
COMPLET	ION REF	PORT	(Fill in I	boxes	es #1 through #31 for State and Fee wells only)							}	West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number:						
#33; attach this a	nd the pla				ill in boxes #1 through #9, #15 Date Rig Released and #32 and/or ure report in accordance with 19.15.17.13.K NMAC)						or	122							
7. Type of Completion:																			
8. Name of Opera	<sup>ator</sup> Apa	iche C	Corpor	ation	n								9. OGRID 873						
10. Address of O	perator 3	03 Ve	eterans d. TX	Airp	rpark Lane, Suite 3000							11. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)							
12.Location	Unit Ltr	· ·	Section		Township Range			Lot		Feet from t		ne					ine	County	
Surface:	ĸ		17		21	s	37E				1330	1	S	1650			W	Lea	
BH:							,												
13. Date Spudded 12/04/2010	12/1	6/201	-	ned	12/	18/20 <sup>-</sup>			1	10/02	2/2013		1 (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3485' GL				5' GL		
18. Total Measured Depth of Well 6962'						19. Plug Back Measured Depth 6920'				20. Was Directional			Survey Made? 21. Type Electric and Other Lo			her Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5584'-5926'; Tubb 6144'-6356'; Drinkard 6501'-6751'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SI	ZE	W	VEIGHT	LB./F									CEMENTING RECORD AMOUNT PULLED						
8-5/8"			24		1310'				12-1/4"				665 sx Class C						
5-1/2"			17	(#	1		6962'		7-7/8"				2100 sx Class C						
																	-	1	
																		· ···	
24. SIZE	TOP			L DOT	LINER RECORD				25.				ZE TUBING RI						
SIZE	TOP			BOTTOM		SACKS CEMENT		CINI	SCREEN			SIZ	<u></u>		6820		PACK	EKSEI	
26. Perforation	record (i	nterval	l, size, a	nd nun	nber)							FRA	ACTURE, CE			,			
Blinebry 5584											FERVAL 5584'-5926'		AMOUNT A					2016 gal gel	
Tubb 6144'-6356' (2 SPF, 90 holes) Drinkard 6501'-6751' (2 SPF, 100 h									Tubb 6144'-6356'				4200 gal acid; 71,568 gal SS-25; 174,022# sand; 2016 gal gel 3000 gal acid & 1000# Rock Salt						
					, • •				Dr	rinkard 6501'-6751'				4200 gal acid & 1750# Rock Salt					
28.									ODU							•			
Date First Product 10/02/20		action Method <i>(Flowing, gas lift, pumping - Size and type pump)</i> Pumping Unit						Well Status (Prod. or Shut-in) Producing											
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl.						- -	Gas - C	Dil Ratio											
10/05/2013	10/05/2013 24			Test Period				42 1		152			160		. 3619				
				Calculated 24- Oil - Bbl. Iour Rate				Gas - MCF			Water - Bbl.		Oil Gravity - API - <i>(Corr.)</i> 37.0		r.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)       30. Test Witnessed By         Sold       Apache Corp.																			
31. List Attachments C-103, C-104																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature	Signature Klob Hisher Name Reesa Holland Fisher Title Sr. Staff Reg Tech Date 10/22/2013																		
E-mail Address Reesa.Holland@apachecorp.com																			
						•						<u> </u>							

# DCT 3 0 2013

. ...

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2612'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2905'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen3410'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3680'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3984	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5152'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5225'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5587'	T. Gr. Wash	T. Dakota					
T.Tubb6064'	T. Delaware Sand	T. Morrison					
T. Drinkard 6472'	T. Bone Springs	T.Todilto					
T. Abo 6773'	T. Rustler 1240'	T. Entrada					
T. Wolfcamp	T. Tansill 2448'	T. Wingate					
T. Penn	T. Penrose	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2. from	No. 4. from.

#### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	 From	То	Thickness In Feet	Lithology
							1