Submit One Copy To Appropriate District Office	State of New Me			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised November 3, 2011
District II	OIL CONSERVATION	DIVISION	30-025	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Fran	į.	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE [ 6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM			o. state on a sa	5 E0050 1(6.
87505 SUNDRY NOTICES	AND REPORTS ON WELLS		7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	1	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				PAddock UNIT
1. Type of Well: Oil Well Gas	Well DOther INJect	'A A	8. Well Number	# 13
2. Name of Operator / Midcon	L'ALBALL / P		9. OGRID Numb	
3. Address of Operator			10. Pool name or	
15 Smith ROAD	MIDIAND TX	79705	LOVING TON	Paddock
4. Well Location				
Section 34 Township /65Range 36E NMPM County Lep /				
11. Elevation (Show whether Dit, 10xB, X1, GX, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MU	JLTIPLE COMPL	CASING/CEMENT	JOB L	
OTHER:			ady for OCD inspe	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution in	ifrastructure.	•		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE / Sec /	TITLE EA	4C-CONSTRuct	ION Rep.	DATE 10-15-13
TYPE OR PRINT NAME $3:11$				PHONE: <b>575-390-141</b> :
For State Use Only	DECK D-WIAIL:	WBUSWCH	EVHON.COM	TUNE: 0 73-390-141;
APPROVED BY: 1 CALLY STOLOTO TITLE COMPLIANCE THE DATE 10/29/2013				
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