### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



#### \*Response Required - Deadline

Field Inspection Program "Preserving the Integrity of Our Environment"

October 30, 2013

CHEVRON US A INC

Attn: Danny Hunt 1616 W. Bender Hobbs, NM 88240 HOBBS OCD

RECEIVED

NOV n 4 2013

#### RE: VIOLATIONS – DIVISION ORDER R5003 NMOCD RULE 19.15.26.11 – MECHANICAL INTEGRITY <u>UIC BRADENHEAD TEST FORMS -</u>

Mr. Hunt:

Attached please find the Bradenhead Test Forms (BHT) submitted by Chevron USA, relative to the UIC Annual Test requirements, for the OCD District I Office. The BHT's are for various properties, including the Buckeye and R5003 Special Ordered Area.

These forms were received, as noted, on October 28, 2013. After further review, several of the forms were missing test information and/or detailed test result information.

Justin Hobbs was contacted on October 29, 2013, regarding the incorrect data. As a result Justin was to meet with the OCD on October 29, 2013 and rescheduled on his behalf for October  $30^{th}$ , 2013 @ 2:00 pm. This meeting was never fulfilled.

The OCD has pulled information to assist in detail, what is needed to submit correct and valid test information. This data has been compiled to be given to Chevron USA regarding this test package.

For record, the original test data information is being submitted back to be corrected and resubmitted.

If you need any further assistance, please contact Sylvia A. Dickey, Compliance Officer, Hobbs OCD @ 575-370-3188, or 575-393-6161 x112.

Your assistance regarding this matter will be greatly appreciated.

Sincerely,

Sylvia A. Dickey Compliance Officer Hobbs OCD District I

## HOBBS OCD

# OCT 28 2013

### State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

RECEIVED

					HEAD TES	T REPORT			<u></u>		
Operator Name Chevron								30-025-29972 *			
Property Name							l	Well No.			
	L	vest to	eas tate	s Seven,	Rivers				0	13 1.	
				<sup>7.</sup> Su	rface Locatio	n					
		Township	Range <b>33</b> E		Feet from <b>1980</b>		Leen Fr Le Le		E/W Line	County	
				V	Vell Status						
Well	Status		Ad	ألأ	PRODUCING	ANT.	DATE 0 23	2013			
	OPE	N BRADEN	HEAD AND INT	ERMEDIATE T	O ATMOSPHEI	RE INDIVIDUALI		)	EACH		
If bradenhead	flowed wa	ter, check all	l of the description		ERVED DAT	ΓΑ					
			urf-Interm	(B)Interm(1)-Interm(2)		(C)Interm-Prod		(D)Prod-Tubing		(E)Tubing	
Pressure			) PSI			200 PST				400 PST	
Flow Characteristics											
Puil			570	Y/N		Y/Ø		]	7 N		
Steady Flow			YIO	Y/N		Ø/ N			7 N		
Surges			Y70	Y/N		Y / 5		1	7 N 7 N		
Down to nothing Cas or Oil			015	Y7 N Y7 N		Y/Ø Y/Ø			7 N	_	
Water			TY Ø	Y7 N					7 N		
If bradenhead	I flowed wa		Luf the develop	d		A.g.,					
CLEAR		FRI		ons that apply: SAL	TY	SULF	m		BLACK	)	
CLEAR					T¥	SULFI	л		BLACK	)	
CLEAR	It + Ther Jull Slu	TRI DOK \$ 200K \$	o 2 minus s about DWN () as of	sates to 1 1/2 gas My Reti	dow dou uon of su D13	on the dirty wa		on ut			
CLEAR	It + Ther Jull Slu	FRI DOK 4	o 2 minus s about DWN () as of	sates to 1 1/2 gas My Reti	· / ***	on the dirty wa		on ut			
CLEAR Remarks:	It + Ther Jull Slu	TRI DOK \$ 200K \$	o 2 minus s about DWN () as of	sates to 1 1/2 gas My Reti	dow dou uon of su D13	on the dirty wa		on ut			
CLEAR	It + Ther Jull Slu	TRI DOK \$ 200K \$	o 2 minus s about DWN () as of	sates to 1 1/2 gas My Reti	dow dou uon of su D13	on the dirty wa	casing ter.	toci	this u Fad		
CLEAR Remarks:	It + Ther Jull Slu FOR	TRI DOK & C USC MEC AL	o 2 minus s about DWN () as of	sates to 1 1/2 gas My Reti	dow dou uon of su D13	on the dirty wa	casing ter.	toci	this u <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del>	) ) -29-20/3	
CLEAR Remarks: (C) 7 (C)	It + Ther Jull Slu FOY	TRI TOOK & TOOK & TOOK TOOK & TOOK & TOOK TOOK & TOOK & TOOK & TOOK & TOOK & TOOK & TOOK & TOOK & TO	s about s about DWA () as of OPD OF 101301	AL AL 2013 SAL SAL SAL SAL SAL SAL SAL SAL	dow dou uon of su D13	on the dirty wa	casing ter.	toan Const	this u <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del>	) ) -29-20/3	
CLEAR Remarks: (C) 7 (C)	It + Ther Jull Slu FOY	TRI TOOK & TOOK & TOOK TOOK & TOOK & TOOK TOOK & TOOK & TOOK & TOOK & TOOK & TOOK & TOOK & TOOK & TO	s about s about DWA () as of OPD OF 101301	AL AL 2013 SAL SAL SAL SAL SAL SAL SAL SAL	dow dou uon of su D13	on the dirty wa	casing ter.	toan Const	this u <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del>	) ) -29-20/3	
CLEAR Remarks: (C) -	It + Ther Jull Slu FOY	TRI TOOK & TOOK & TOOK TOOK & TOOK & TOOK & TOOK & TOOK & TOOK & TOOK & TOOK & TOOK & TOOK & TOOK &	5 2 min 5 about DWA () ORD OJ ORD OJ HOLDO HOLDO HOLDO	AL AL 2013 SAL SAL SAL SAL SAL SAL SAL SAL	dow dou ulon of $\lambda u$ D13. S(30 201	on the dirty wa	casing ter.	toan Const	this u <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del> <del>I</del>	) ) -29-20/3	

# EMNRD OIL CONSERVATION DIVISION 1625 N FRENCH DRIVE HOBBS, NM 88240

CHEVRON USA INC. 1616 W. BENDER HOBBS, NM 88240

015H14 160977 95 11 12 1 015H14 160977 95 12 15 12 1 15 15 16 12 15 12 15 15 16 12 15 15 15 16 13 15 15 15 15 14 15