

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION

NOV 01 2013
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40514
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VO-8713
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Guava BRU State
4. Well Location Unit Letter H : 2210 feet from the North line and 28 feet from the East line Unit Letter H : 2210 feet from the North line and 330 feet from the East line Section 31 Township 20S Range 35E NMPM Lea County Section 32 Township 20S Range 35E NMPM Lea County		8. Well Number 1H
		9. OGRID Number 025575
		10. Pool name or Wildcat Berry; Bone Springs, North
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3713 ' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/14/13 – Drilled to 10,326' KOP and continued drilling directional
10/15/13 – Drilled 11,049' and reduced hole to 8-1/2" and continued drilling.
10/23-24/13 – Reached TD 8-1/2" to 15,570'.

CONTINUED ON NEXT PAGE:

Spud Date:

9/16/13

Rig Release Date:

10/26/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE October 31, 2013

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only

APPROVED BY: Mark Brown TITLE Compliance Officer DATE 11/1/2013

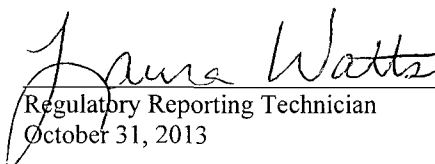
Conditions of Approval (if any)

NOV 04 2013

Form C-103 continued:

10/25/13 – Set 5-1/2" 17# P-110 BT&C casing at 15,550'. DV/stage tool set at 9464'. Float collar set at 15,502'. Notified E.L. Gonzales with Hobbs NMOC of cement job via voice mail. Cemented stage 1 with 1170 sx Pecos VILite + 0.2% D046 + 0.5% D112 + 30% D151 + 1.5% D174 + 0.1% D208 + 0.9% D800 (yld 1.82, wt 13). Circulated 493 sx cement to surface. Cemented stage 2 with 500 sacks 35:65 Poz "H" + 3% D020 + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.15% D065 + 0.125#/sx D130 + 0.05% D208 + 0.05% D800 (yld 2.02, wt 12.6). Tailed in with 400 sacks 50/50 Poz "H" + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.125#/sx D130 + 2% D174 + 0.2% D201 + 0.1% D208 (yld 1.34, wt 14.4).

10/27/13 – Calculated TOC at 3,507'. Cleaned pits. ND BOP.


Regulatory Reporting Technician
October 31, 2013