Form 3160- 5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs **HOBBS OCD** 

FORM APPROVED OMB No. 1004- 0137

Expires: October 31, 2014

SUNDRY NOTICES	AND	REPORTS	ON	WELDST	3	1	2013
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5. Lease Serial No.

	SUNI	DRY NOTICES AND	REPOR	CTS ON WE	TOE   3 1 ZUI3		NMNM104076		
	Do not	use this form for propo ned well. Use Form 3160	sals to di	rill or to re-en	ter an		ttee, or Tribe Name		
SUBMIT IN TRIPLICATE - Other Instructions on page 2. RECEIVED							Agreement Name and/or No.		
1.	Type of Well    Oil Well					8. Well Name and No.			
2.	Name of Operator COG Operating LLC	•				Warhawk 3 Federal Com #1H / 9. API Well No.			
3a.	Address	- 1 - 1 - 2 - P - 1	3b.	Phone No. (incli	ıde area code)	-	20.005.40625		
	2208 W. Main Street			575-748-6946		30-025-40635			
4	Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			/ Lat.		10. Field and Pool or Exploratory Area  Lusk; Bone Spring, East			
SHL: 780' FNL & 170' FWL, Unit D (NWNW) Sec 3-T19S-R32.			ee /		11. County or Pa	· · · · · · · · · · · · · · · · · · ·			
	BHL: 355' FNL & 333' FEL, U				Long.	Lea	/ NM /		
	12. CHECK THE A	APPROPRIATE BOX(ES	) TO IND	OICATE NAT	URE OF NOTICE, I	REPORT OR O	THER DATA		
	TYPE OF SUBMISSION			Т	YPE OF ACTION				
	Notice of Intent	Acidize	De	epen	Production ( St	art/ Resume)	Water Shut-off		
		Altering Casing	Fra	cture Treat	Reclamation		Well Integrity		
	X Subsequent Report	Casing Repair	Ne Ne	w Construction	Recomplete		Other		
	_	Change Plans	Plu	g and abandon	Temporarily A	bandon			
	Final Abandonment Notice	Convert to Injection	— Plu	g back	Water Disposa	1			
	Attach the Bond under which the wor following completion of the involved testing has been completed. Final Aldetermined that the site is ready for final in <b>Required Information for</b> 1) Name of formation produced. Amount of water produced 3) How water is stored on 14. How water will be moved 5) Disposal Facility #1:  a) Facility Operator Name b) Name of facility or were d) Location by 1/4, 1/4, Disposal Facility #2:  a) Facility Operator Name b) Name of facility or were d) Location by 1/4, 1/4, Disposal Facility Operator Name b) Name of facility or were d) Location by 1/4, 1/4, 1/4, 1/4, 1/4, 1/4, 1/4, 1/4,	operations. If the operation rebandonment Notice must be spection.)  rethe Disposal of Producing water on lease teed in barrels per day lease: 2 - 500 bbl fibered to disposal facility me: COG Operating Lell name & number: 111: WDW  Section, Township & ne: COG Operating Lell name & number: 111: WDW	esults in a filed only  oduced: Bone S :: 1200 I erglass t :: Pipelin  LLC Lusk De  c Range  LLC Lusk De	multiple compleafter all requirements  Water: Spring BWPD anks ne eep Unit A #	etion or recompletion in ements, including recla  \$ 16 SWD (SWD)  ecc 18-T19S-R32	EE ATTA(CONDITION) 0-1043) E	a Form 3160-4 shall be filed once		
	I hereby certify that the foregoing is true and the (Printed/ Typed)	d correct.		1					
Stormi Davis					Title: Regulatory Analyst				
5	Signature:	ems		Date: 10/2	3/13				
		THIS SPACE F	OR FED	ERAL OR S	TATE OFFICE US	E			
	proved by: Jamas a.	Como		Title:	SEPS	Da	te: 10-27-13		
	nditions of approval, if any, are attached tify that the applicant holds legal or se which would entitle the ap	equitable title to those rights	in the s		CFO				

any person knowingly and willfully to make any department or agency of the United

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

9/22/09