Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 3 1 2013

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

NM-92199

SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill		6. If Ind	ian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for			. ,	
SUBMIT IN TRIPLICATE – Other instruct.	ions on page 2	7. If Uni	t of CA/Agreement, Name and/or No.	
1. Type of Well	į.			:
Oil Well Gas Well Other	i.	8. Well 1	Name and No. Copperline 29 State Com #1	H
2. Name of Operator Caza Operating, LLC	6	9. API V	Vell No. 30-025-41313	2 -
	ne No. (include area code) 10. Field	l and Pool or Exploratory Area	
200 N. Loraine, Suite 1550, Midland, Tx 79701			Lake Bone Spring 5130	
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description)		11. Cou	nty or Parish, State	
330 FNL & 1980 FWL, Sec 29, T23S, R34E			Lea, New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, REPO	ORT OR OTHER DATA.	7
TYPE OF SUBMISSION	TYP	E OF ACTION		
Notice of Intent Acidize Alter Casing	Deepen Fracture Treat	Production (St	Well Integrity	,
Subsequent Report Casing Repair	New Construction	Recomplete	Other Spud-Surf	
Change Plans	Plug and Abandon	Temporarily A		·
Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent de	Plug Back	Water Disposa		_
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)	@ 23:30 hrs CI C casing to 113 13.5 ppg. Taile 1" top job w/ 11 ess. N/U well he	or 9/7/2013 Oft. Cemer of w/ 250 sk 5 sks "C" m ead & Test p	Drill 17-1/2" hole to 1130 ft. Drill 17-1/2" hole to 1130 ft. nted casing with 700 sks s "C" mixed 14.8 ppg. ixed 14.8 ppg w/ per onshore order 2 specs. est on all members. Tested	
	Title O			,
Richard L Wright	Time Opera	tions Manag	ler :	ŕ
Signature Ruhand & and	Date 9-11-2	013	CCFPTED FOR RECORD	
THIS SPACE FOR I	EDERAL OR STA	TE OFFICE L	ISE	
Approved by	3		det 2.7 2013	F
Conditions of approval, if any, are attached. Approval of this notice does not wan that the applicant holds legal or equitable title to those rights in the subject lease we entitle the applicant to conduct operations thereon.			Dute DUTE ALL DE LAND MANAGEMENT	-
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime of fictitious or fraudulent statements or representations as to any manufacturity in the company of the com		d willfully to make to		alse



CEMENT TREATMENT REPORT

Customer:		CAZA OIL & GA	NS	Date:	9/9/2013	Invoice #:	NOAF	Serv. S	upv: C	ARLOS A PA	LOMO	
Lease			Well Name: CO		PERLINE 29 STATE COM 1H			County: LEA				
District:	Per	mian/Midland .	land Rig: PATRIOT 4		Type of Job: 13 3/8 SURFACE							
	Plugs Casing Hardware				Physical Slurry Properties							
				· · ·		Sacks of Cement	Slurry Wt PPG	Slurry Yield CuFt	Water GPS	Slurry Bbls	Mix Water Bbls	
Materials Furnished by Superior							4					
Spacer.	pacer. Fresh Water								20.			
Lead: 4	ad: 4% GEL + 1% CALCIUM CHLORIDE				700	13.50	1.74.	9.13	216.9258	152.17		
Tail. 1% CALCIUM CHLORIDE				250	14.80	1.34	6.33	59.66	37.68			
			•				9.1					
			<u>.</u>						400		*	
	HOLE				ING - CASII					LLAR DEPT		
SIZE	% EXCESS		SIZE	WGT	TYPE	DEPTH	 		SHOE	FLOAT	collar	
17 1/2	1 4 6 7 6 4 6 11	1,130	13 3/8	<u> </u>	CASING				45.1 CONN	1,084.0	FLUED	
SIZE	LAST CASIN	IG DEPTH		MT RET/LI	DEPTH	TOP	DEPTH BTM	SIZE	THREAD	TYPE	WGT	
	- 		1 3,4 1.1,	· · · · · ·		***		13.3/8	8RD	WBM	9	
DISPL	VOLUME	DISPL	FLUID	CAL PSI			MAX TUB	ING PRES	MAX CSG		MIX	
VOLUME	UOM	TYPE	WGT	BMP PLUG	: :			WORKING			WATER	
168.00	bbls	FW	8.34	335			•		2,730	2,184	176.00	
					Time Left		11:30	Tim		A.		
Time	Rate	PSI	Vol.	Fluid	Time Arrive				ived Yard		···	
1045	<u>:</u>		-]	<u> </u>	ALL TIMES CENTRAL STANDARD TIME							
			<u> </u>	<u> </u>	PRE CONVOY MEETING							
1355 1405					ON LOCATION RIG DOES NOT HAVE ANY CIRCULATION							
1430			 	 	TEST WATER PH-7, CHL< 500, S< 200							
1455					HAZARD ASSESSMENT							
1556	2	0	1.	WATER	LOAD LINES						1.00	
1557		3090			PRESSURE TEST							
1559	5	70	20		SPACER AHEAD						·	
1605	5	115	216		SLURRY @ 13.5#/GAL REGAINED CIRCULATION							
1656	6	295	59		SLURRY @ 14.8#/GAL							
1713 1713	6	120	158		SLOW RATE/DROP PLUG DISPLACEMENT							
1740	3	290	10									
1744					SHUT DOWN AT 168BBLS DID NOT BUMP PLUG WILL CHECK FLOAT							
1750					FLOAT HELD 1/2 BBL RETURNED							
1755			<u> </u>		<u> </u>		INSTRUCTI	ON FROM (CO MAN		<u>"</u>	
·			ļ		711001111111111111111111111111111111111		0451.00.41	D ODEIM			-	
		l	-				CARLOS AN		CE			
<u> </u>				1	140 CEINE	.WI CIRC	OLATED 1	OSUKIA	<u>CE</u>		· ·	
<u> </u>				*	7.							
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					<u> </u>	<u> </u>						
		· ·						. ,				
N-) /2		<u>/- </u>			
Bumped Plug	Final Lift Pressure	Floats Held.	PSI Left on Casing	Cement to			J/ (first		ا ,	
NO	N/A	YES	0	0 Bble	(-		1	Service S				

CAZA PETROLEUM INC / COPPERLINE 29 STATE COM 1H / Casing Cement Job - 13 3/8

Coment Report

Call-Out Information

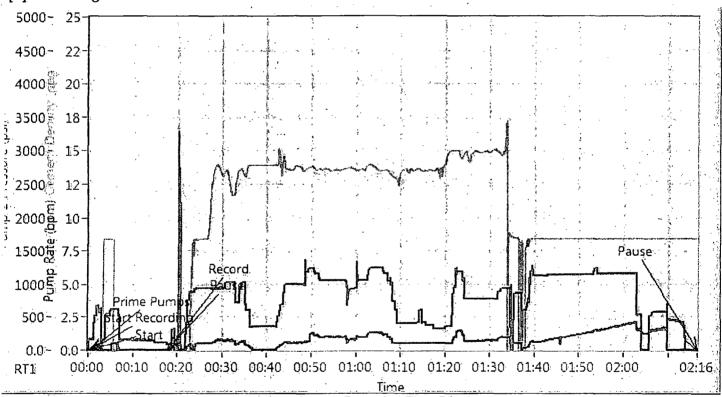
Service Center(s)	Same		,			٦
Bulk Location(s)	 Same	. ,				ı
Pumping Equipment	1111				•	ı
Auxilliary Equipment	2222,3333		•			Ĺ
Time Called Out	6AM			•		
Time On Location	9AM					
Planned Time of Job	10AM			,		ľ
Weather Conditions	 Fair			 		 _

Stage Summary

==> [1] New Stage

[1] New Stage

[1] New Stage - Recorded Time Plot 1



[1] New Stage - Recorded Time Plot 1

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