

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED
NOV 04 2013
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00923
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No. 303733
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name DRICKEY QUEEN SAND UNIT
4. Well Location Unit Letter B : 660' feet from the NORTH line and 1980' feet from the EAST line Section 35 Township 13S Range 31E NMPM County CHAVES		8. Well Number 2
		9. OGRID Number 247128
		10. Pool name or Wildcat CAPROCK QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4414' KB		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Repair communication between tbg & csg ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Spot gravel, sand and cement over open hole interval from TD to 3038'.
2. RIH with packer to roughly 2700' and squeeze casing leak with a minimum of 100 sx Class C.
3. Drill out squeeze to TOC at 3038'.
4. RIH with full string of 4", 11#, L-80 casing and cement to surface with minimum 125 sx.
5. Drill out casing shoe and clean out open hole to TD at 3080'.
6. RIH with nickel-plated, AS-1X packer and T-2 on/off tool with 1.5" PN on 2-3/8", 4.7#, J-55, 8rd EUE TDC IPC tubing to 3000'.
7. Circulate inhibited packer fluid and run MIT. RWTI.

A closed loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 10/09/2013

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY

E. P. [Signature]

TITLE

Dist. MGR

DATE 11-4-2013

Conditions of Approval (if any):

NOV 04 2013