

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
		1. WELL API NO. <div style="text-align: right; font-size: 1.2em;">30 025 40451</div>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. VO 7969																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Lennox 32 State 6. Well Number: <div style="text-align: center; font-size: 1.2em;">2H</div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Caza Operating, LLC				9. OGRID <div style="text-align: center; font-size: 1.2em;">249099</div>														
10. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701				11. Pool name or Wildcat Rock Lake-Bone Spring														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	32	22 S	35 E		330	N	660	E	Lea								
BH:	P	32	22 S	35 E		4956	N	606	E	Lea								
13. Date Spudded 2/29/12		14. Date T.D. Reached 3/29/13		15. Date Rig Released 4/2/13		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3525 GR										
18. Total Measured Depth of Well 15,914				19. Plug Back Measured Depth 15,864		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL, LDT, DLL, Sonic										
22. Producing Interval(s), of this completion - Top, Bottom, Name																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8		54.5 lb J-55		720 ft		17-1/2"		620 sks		circ 225 sks								
9-5/8		40.0 lb J & HCK		4925 ft		12-1/4"		4197 sks		circ 135 sks								
7-0		29.0 lb P		11,535 ft		8-3/4"		1300 sks		TOC 4900' CBL								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
4-1/2	10,710	15,914	225															
26. Perforation record (interval, size, and number) Lateral-15,806-11,688 (4spf) .42" EHD (400 holes) Vertical-10,545-50; 10467-72; 10319-24 (2spf).42" EHD (30 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>15,806-11,688</td> <td>679 bbls 15% hcl+ 84K 40/70 +686K 20/40+1,092K</td> </tr> <tr> <td></td> <td>20/40 opti prop</td> </tr> <tr> <td>10,550-10319</td> <td>2 bbls 15% hcl+12K 40/70+99K 20/40+137K 20/40 opti</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	15,806-11,688	679 bbls 15% hcl+ 84K 40/70 +686K 20/40+1,092K		20/40 opti prop	10,550-10319	2 bbls 15% hcl+12K 40/70+99K 20/40+137K 20/40 opti
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28. PRODUCTION																		
Date First Production 5-28-2013		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Submersible Pump				Well Status (<i>Prod. or Shut-in</i>) Producing												
Date of Test 7-2-2013	Hours Tested 29	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 404	Gas - MCF 407	Water - Bbl. 537	Gas - Oil Ratio 1007											
Flow Tubing Press. 250	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl. 334	Gas - MCF 337	Water - Bbl. 444	Oil Gravity - API - (<i>Corr.</i>) 39.6 Corr												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By Jerrold Norton											
31. List Attachments Logs, Wellbore Schematic, Directional, C-102, C-104.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Richard L. Wright				Title Operations Manager		Date 7/5/2013										
E-mail Address rwright@cazapetro.com																		

NOV 04 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Castile 1390	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 8338	T. Morrison	
T. Drinkard	T. Bone Springs 8734	T.Todilto	
T. Abo	T. Rustler 1932	T. Entrada	
T. Wolfcamp 11,435	T. Bell Canyon 5839'	T. Wingate	
T. Penn	T. 2nd Bone Springs 10314	T. Chinle	
T. Cisco (Bough C)	T. 3rd Bone Springs 11,220	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Lennox 32 State # 2H

Location: Section 32_T22S_R35E_Lea County, New Mexico

