1.											
District I 1625 N. French Dr.,	, Hobbs, NM	1 8824050	ocd E			Mexico atural Resource	s	Form C-104 Revised Feb. 26, 2007			
District III $\Omega \subset [1,7]{2013}$ 1220 South						ATION DIVISION St. Francis Dr. , NM 87505			Submit to Appropriate District Office 5 Copies		
District IV			-NED	-					NDED REPORT		
1220 S. St. Francis	_		SEIAER		I E A NU	anated be					
Operator name a	nd Address		QUESTF	OR ALLOWAB		and design George		ID Numb			
EOG Resourc				d in the pobs				7377			
P.O. Box 2267			Santa Fe, NM 87505 SEVED COUEST FOR ALLOWABLE AND COUEST FOR ALLOWA			³ Reaso	³ Reason for Filing Code/Effective Date				
Midland, TX 79702			all has beencur no				NW 9/2013				
4 API Number 30-0			5 P. This We' not					⁶ Pool Code			
7 Property Code	<u>25-40259</u>		Bradley; Bone Spring Propely Name				<u></u>	2280 9 Well Number			
	129		* Propey	<u>36 State Com</u>							
10	Irface L	ocation	L		rance	So State Com				<u>3H</u>	
UL or lot no.	Section	Township	Range	Lot. Idn Fee	t from the	North/South Line	Feet from	he Ea	st/West line	County	
<u> </u>	36	265	33E		330	South	365		West	Lea	
¹¹ B	ottom H	lole Loca	ation								
UL or lot no.	Section	Township	Range	Lot. Idn Fee	t from the	R North/South Line	1 32	the Ea	ast/West line	County	
D 12 Lse Code	25	26S	<u>33E</u>		231	Permit Number	¹⁶ C-129 E		West	Lea C-129 Expiration Date	
F	Ga	cing Method Code s Lift		Date	0.27		0 127 1			e 129 Expiration Bute	
III. Oil and (
18 Transporter 19 Transporter OGRID and Add										20 O/G/W	
34053 Plains Marketing L.P.				.P.		0i1					
241472 Southern Union Gas Services, LTD										Gas	
T377 EOG Resources, Inc.									011		
	n n										
IV. Well Co			- <u></u>	·····							
²¹ Spud Date	e		ady Date	²³ TD	654 M	²⁴ PBTD		Perforati	10113	²⁶ DHC, MC	
<u>5/9/13</u> ²⁷ Hol	e Size	9/27/13	28 Casi	<u> </u>	<u>654 V</u>	29 Depth Set		<u>0 - 16</u>		Cement	
			13-3/8		943				700 C		
17-1/2				9-5/8		5090				1300 C	
12-1/4								<u> </u>		350 C, 2150 H	
8-3/4				5-1/2		16738				, 2150 П	
					l			<u> </u>			
V. Well Test				22 7		34. To at 1	26 001	Dea		6 Car Dage	
31 Date New Oil 32 Gas Delive					³⁴ Test Length		³⁵ Tbg. Pressure		⁶ Csg. Pressure		
<u>9/3/13</u> <u>9/</u> 37 Choke Size		<u> </u>	/ <u>13</u> 9/29/13 il ³⁹ Water		_	<u>24</u>		450		1850 Test Method	
<u>Open</u> 435 1529 ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						0IL CONSERVATION DIVISION					
complete to the best of my knowledge and belief. Signature:						Approved by:					
Printed name: Stan Wagner						Title: Petroleum Engineer					
uynu					11						

Printed name:		Petroleum Engineer				
Title: <u>Regulatory Analyst</u> E-mail Address		Approval Date:	NOV 0 4 2013			
Date: 10/10/13	Phone: 432-686-3689	-				

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