

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

HOBBS OCD

Form C-104  
Revised Feb. 26, 2007

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 11 2013

Submit to Appropriate District Office  
5 Copies

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/Effective Date NW 09/2013
<sup>4</sup> API Number 30-0 25-40371	<sup>5</sup> Pool Name Red Hills; Upper Bone Spring Shale	<sup>6</sup> Pool Code 97900
<sup>7</sup> Property Code 38961	<sup>8</sup> Property Name Brown Bear 36 State	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	36	25S	33E		220	South	645	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	36	25S	33E		584 229	S North	350 387	West	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code Gas Lift	<sup>14</sup> Gas Connection Date 09/04/2013	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

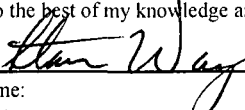

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	Plains Marketing, L.P.	Oil
241472	Southern Union Gas Services, LTD	Gas
7377	EOG Resources, Inc.	Oil

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
7/3/13	9/18/13	14305 M-9418 V	14282	9665 - 14181	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	1102	800 C		
12-1/4	9-5/8	5075	1325 C		
8-3/4	5-1/2	14282	350 C, 1625 H		

V. Well Test Data

<sup>31</sup> Date New Oil 9/4/13	<sup>32</sup> Gas Delivery Date 9/4/13	<sup>33</sup> Test Date 9/29/13	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 450	<sup>36</sup> Csg. Pressure 1850
<sup>37</sup> Choke Size Open	<sup>38</sup> Oil 435	<sup>39</sup> Water 1529	<sup>40</sup> Gas 1903		<sup>41</sup> Test Method Gas Lift
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION Approved by:  Title: Petroleum Engineer Approval Date: NOV 04 2013		
Printed name: Stan Wagner Title: Regulatory Analyst E-mail Address:					
Date: 10/7/2013		Phone: 432-686-3689			

NOV 05 2013