Submit 1 Copy To Appropriate District Office	State of New Mexico			Form <b>C</b> -103	
District I = (575) 393-6161 Energy, Minerals and Natural Resources				WELL API NO.	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283  St. S. Eiget St. Artegio, NM 88210  OIL CONSERVATION DIVISION				3	0-025-41049
811 S. First St., Artesia, NM 88210 District <u>III</u> – (505) 334-6178	511 5. Pilst 5t., Aitesia, NW 66210				e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505				STATE  6. State Oil & C	Gas Lease No
1220 S. St. Francis Dr., Santa Fe, NM				0. 0	, as 2000 1101
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Boone 16 State Com	
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other				2H /	
2. Name of Operator				9. OGRID Number 229137	
COG Operating LLC  3. Address of Operator				10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210				Wildcat G-08 S213304D; Bone Spring	
4. Well Location					
Unit Letter O: 190 feet from the South line and 1980 feet from the East line Section 16 Township 21S Range 33E NMPM Lea County					
11 Flevation (Show whether DR RKB RT GR etc.)					
3755' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING					
TEMPORARILY ABANDON					
		, c	OASING/OLIVILINI	1000	
OTHER:		, <b></b>	OTHER: C	ompletion Oper	rations 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
7/8/13 MIRU. Ran CBL. TOC @ 3310'. Test annulus to 1500#. Good test. Set CBP @ 16120'. Perforate 16080-16090' (60). Injection test into perfs.					
<b>7/23/13 to 7/25/13</b> Perforate Bone Spring 11907-16042' (396). Acdz w/33489 gal 7 1/2% acid. Frac w/2962872# sand & 2536842 gal fluid.					
7/29/13 Drilled out plugs. Did not drill out CFP @ 16060' or CBP @ 16120'.					
7/31/13 to 8/2/13 Set 2 7/8" 6.5# L-80 tbg @ 11068' & pkr @ 11058'.					
8/3/13 Began flowing back & testing.					
8/19/13 to 8/20/13 MIRU WSU. TOOH w/tbg & pkr. Set 2 7/8" 6.5# L-80 tbg @ 11201' & place well on pump.					
Saud Data: 5/23	/13	D' D 1 D		6/24/13	
Spud Date:		Rig Release Da	ite:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	·\ -,	TITLE D			DATE 0/0/1/2
SIGNATURE Stormi	Davis		egulatory Analyst	com	DATE: 8/26/13  PHONE: (575) 748 6046
• • •	Davis		s: <u>sdavis@conche</u>	4	PHONE: (575) 748-6946
For State Use Only  Petroleum Engineer  NOV 0 4 2013					
APPROVED BY: TITLE DATE Conditions of Approval (if any):					