Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised August 1, 2011
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824670BBS District II – (575) 748-1283	rgy, Minerals and Natural Resources	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-41080
District III - (505) 334-6178 SEP 1 7 20	13 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO	RILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Crockett State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well		8. Well Number
		9. OGRID Number
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator	_	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 8821	0	WC-025 G-08 S213304D; Bone Spring
4. Well Location Unit Letter H : 2310	feet from the North line and	190 feet from the East line
Unit Letter H : 2310 Section 20 Town		NMPM Lea County
	vation (Show whether DR, RKB, RT, GR, etc. 3724' GR	
10 Cl. 1 A		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	_	_
OTHER:	□ OTHER: 0	Completion Operations
13. Describe proposed or completed oper	rations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
6/4/13 to 6/6/13 MIRU. Ran CBL. TOC @ 3630'. Test annulus to 1500#. Perforate 16200-16210' (60). Injection test into perfs.		
7/20/13 to 7/22/13 Perforate Bone Spring 12044-16120' (396). Acdz w/33107 gal 7 1/2% acid. Frac w/3306621# sand & 2546456 gal fluid.		
7/26/13 Began flowing back & testing.		
8/22/13 to 8/23/13 Drilled out CFP's. Circulate clean.		
8/26/13 Set 2 7/8" 6.5# L-80 tbg @ 8733'.		
9/6/13 to 9/7/13 POOH w/tbg. RIH & set 2.7	/8" 6.5# L-80 tbg @ 11307'. Place well on p	oump.
Snud Date: 5/3/13		5/31/13
Spud Date: 5/5/15	Rig Release Date:	
I haraby gartify that the information chave is t	rue and complete to the heat of my knowledge	o and haliaf
I hereby certify that the information above is t	rue and complete to the best of my knowledg	e and better.
SIGNATURE De Les	TITLE: Regulatory Analyst	DATE: <u>9/11/13</u>
Type or print name: Stormi Davis	E-mail address: <u>sdavis@conch</u>	o.com PHONE: (575) 748-6946
For State Use Only Potroleum Engineer NOV 9 4 0040		
APPROVED BY:	Petroleum Enginee	DATENOV 0 4 2013
Conditions of Approval (Hany):		NOV 0 P 9012
		NOV 0 5 2013' Y