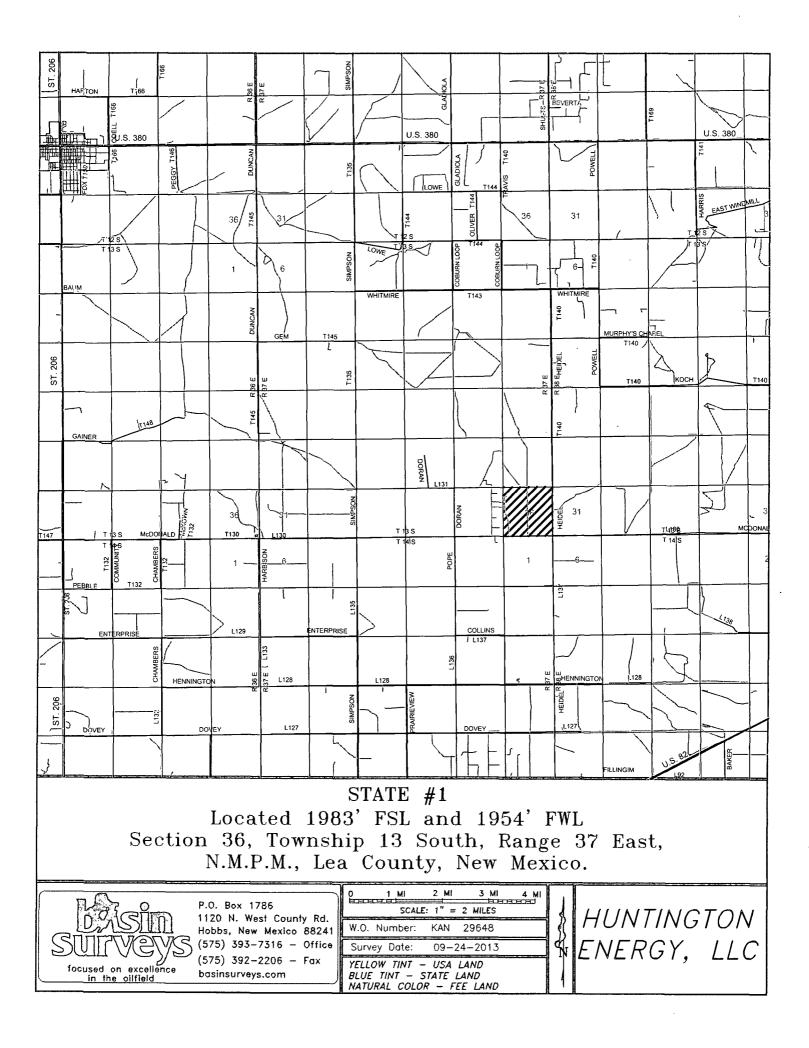
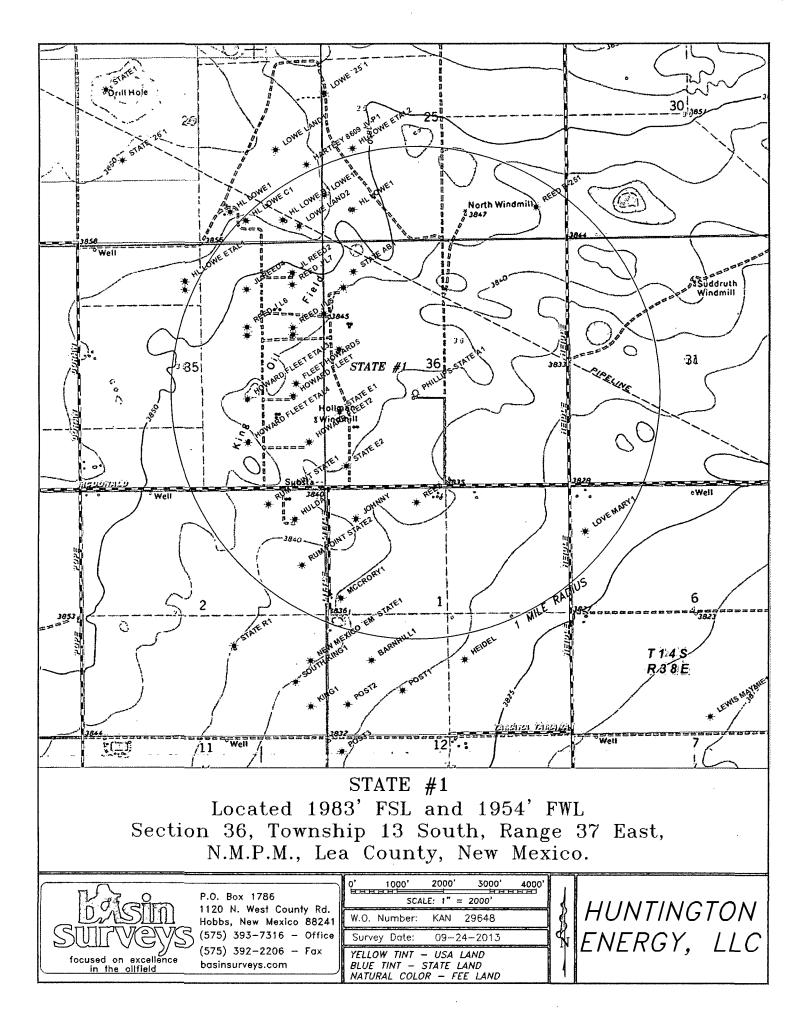
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BAS OCD Energy Minerals and Natural Resources	s	HOBBS OCD Energy Minerals and Natural Resources					,	Phone: (575) 393-61 District II	
									811 S. First St., Arte Phone: (575) 748-12 District III
187410 334-6170 NOV 0 4 2013 1220 South St. Francis Dr.		NOV 0 4 2013 1220 South St. Francis Dr.			NOV 04			1000 Rio Brazos Ro Phone: (505) 334-61	
			Fe, NM 87505	Sant	IVED	RECE			District IV 1220 S. St. Francis I Phone: (505) 476-34
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¹ Operator Name and Address Huntington Energy, L.L.C. 208706					rov L.L.C.	Huntington Ene			
908 N.W. 71° St. Oklahoma City, OK 73116 30 - 025 - 05099	30-025-	30			71 st St.	908 N.W. 7			
³ Property Name ³ Well No. 1	* V		ame		-		214	ty Code 4-02	^{4.} Propert
⁷ Surface Location	•		cation	Surface L	7			,	
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Proposed Bottom Hole Location					1	1	1		r
Township Range Lot Idn Feet from N/S Line Feet From E/W Line Count	From E/W Line	Feet From	m N/S Line	Feet fi	Lot Idn	Range	Township	Section	UL - Lot
^{9.} Pool Information			nation	 Pool Infor	9	<u> </u>			
Pool Name Pool C King; Wolfcamp 3610				ool Name					
Additional Well Information	<i>i</i>				Addit				
^{12.} Well Type ^{13.} Cable/Rotary ^{14.} Lease Type ^{15.} Ground Level Elevat O R S 3838		s		R		0			^{11.} Work
^{17.} Proposed Depth ^{18.} Formation ^{19.} Contractor ^{20.} Spud Date 10,000' Wolfcamp 12/1/13						^{16.} Mult			
Distance from nearest fresh water well 1500' Distance to nearest surface water > 1000'	Distance to nearest surfa	Distanc	vell 1500'	est fresh water					
osed-loop system in lieu of lined pits		I			f lined pits	system in lieu o	closed-loop	using a c	We will be
^{21.} Proposed Casing and Cement Program *See Original Completion Report									
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	400		Setting Depth	18			/2	10	Intermediate
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DISTRICT I 1625 N. French Dr., Hobbs, NM 682 Phone (\$76) 393-6161 Far: (676) 393-01 DISTRICT II 611 S. First SL, Artesia, NM 6 Phone (575) 746-1203 Far: (575) 748-97 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM Phone (505) 334-6178 Far: (505) 334-61 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N Phone (505) 476-3460 Far: (505) 478-37 API Number 30-025-00 Property Code 4002044 0GRID No. 208706		2013 OIL MED WELL LC	Energy, Min CONS 122 San OCATION Pool Code 36100	erals and N SERVA 20 South ta Fe, N AND A(Propert STA Operato	ATI St. CREA CREA		Sub ION	Revised Aug omit one copy to a Dist	ppropriate rrict Office REPORT mber
	•			Surface	Loca	tion		•	
UL or lot No. Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
K 36	13 S	37 E		198	3	SOUTH	1954	WEST	LEA
L I	1	Bottom	Hole Loc	ation If	Diffe	rent From Sur	face		
UL or lot No. Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/West line	County
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Dedicated Acres Joint o	r Infill Co	nsolidation	Code Ore	ler No.			I		
40									
NO ALLOWABLE W						NTIL ALL INTER APPROVED BY 7		EN CONSOLIDA	ATED
N.: 780789.0 E.: 89974.9 N.: 780789.0 E.: 89974.9 N.: 780789.0 E.: 89974.9 (NAD83)		E: 902354.4 (NAD83)	Lat – N Long – W NMSPCE–	<u>LOCATION</u> 33'08'46.72 103'09'21.54 782793.5 901699.2 1-83)		E: 904960 3 (NAD83)	I hereby cer contained herein the best of my this organization interest or unLE land including the location or has of this location or has of or to a voluntar compulsory pooli the division of a voluntar compulsory pooli the division of the division of the correct to the correct to the correct of the correct of the correct of the division of the division of the division of the division of the correct	nith ingtonenergy.com R CERTIFICAT that the well locati s plotted from field made by me or t that the same is t that the same is the same is t that the same is the same is the same is t that the same is the sa	ation ete to and that ing t in the iole well at with an interest, or a mtered by 1/4/13 Date ION on shown notes of under my true and

SECTION 36, TOWNSHIP 13 SOUTH, RANGE 37 EAST. N.M.P.M., LEA COUNTY. NEW MEXICO. <u>3838.8'</u> 2 100' 21 бор 100' 100' И 1, doyd O 100' WELL BORE 100' ł OLD LEASE ROAD ______ Ð 3838.5' HUNTINGTON ENERGY, LLC STATE #1 ELEV. - 3838' Lat - N 33'08'46.72" Long - W 103'09'21.54" NMSPCE- N 782793.5 E 901699.2 LOVINGTON, NM IS ±17 MILES TO THE SOUTHWEST OF LOCATION. (NAD-83) 200 0 200 400 FEET Directions to Location: SCALE: 1" = 200' FROM MCDONALD ROAD AND SH 206 TAKE HUNTINGTON ENERGY, LLC MCDONALD EAST FOR 9.0 MILES, AT TARA COMPRESSOR SITE GO NORTHEAST 0.5 MILES TO PROPOSED WELL SITE. REF: STATE #1 / WELL PAD TOPO THE STATE #1 LOCATED 1983' FROM THE SOUTH LINE AND 1954' FROM THE WEST LINE OF SECTION 36, TOWNSHIP 13 SOUTH, RANGE 37 EAST. D P.O. Box 1786 (575) 393-7316 - Office ce 1120 N. West County Rd. (575) 392-2206 - Fax Hobbs, New Mexico 88241 basinsurveys.com focused on excellence N.M.P.M., LEA COUNTY, NEW MEXICO. In the ollfield W.O. Number: 29648 Drawn By: K. NORRIS Date: 10-29-2013 Survey Date: 09-24-2013 Sheet 1 of 1 Sheets





NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico Net of the Daried Offer, Offer, OIL Concretion Commission, to which Ferm C101 was sent and burget the transmission, Submit in QUINTURLATE. Nail to Daried Offer, Offer, OIL Concretion Commission, to which Ferm C101 was sent and burget the transmission. A (. UBL INFORMATION COMMISSION Sature 1 (State Sature 1) Nail to Daried Offer, Offer, OIL Concretion Commission, to which Ferm C101 was sent and burget to the commission. Well No. 1 Image Sature 1 Note 1 Image Sature 1 Vall to Daried Offer, Offer, OIL Concretion Commission, to which Well To Commission 10 (State Sature 1) Image Sature 1 Office Contractor Note 1 Diffice Contractor N	(1 1 1							
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No. 3, from No. 6, from to RECEIVED IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from 10 feet. No. 2, from 10 feet. No. 3, from 10 feet. No. 4, from 10 feet. CASING RECORD MULD OF PULLED PRON PERFORATIONS VEROSE MULDDING AND CEMENTING RECORD MULD USED MULD DING AND CEMENTING RECORD										
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c.

RECORD OF DRILL-STEM AND SPECIA ESTS

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	was oil;		%	was ci	nulsion;		% wate	r; and	% was	sediment. A.P.I.
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GAS WELL:	The pro	duction	during the first	24 hou	irs was		М.С.F. D)us		barrels of
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Length of Ti	me Shut i	n			·····					
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. DECEMBER 29, 1954

Company or Operator. Je C. VILLIANDON, ETAL Address 311 CAPITOL BUILDING MIDLAND, TERAB Name Sel P Howard

				(Date)
 - 3 3 8	CAPITOL	ENTLOTING	SAL THE A MEN.	1084

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NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANCE PLANS		Notice of Intention to Temporarily Abandon	Vell	NOTICE OF INTEN TO DRILL DEEPER		
NOTICE OF INTENTION TO PLUG WELL	V	Notice of Intention to Plug Back		Notice of Inten to Set Liner	rion	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Inten to Shoot (Nitro		-
NOTICE OF INTENTION TO GUN PERFORATE		Notice of Intention (Other)		NOTICE OF INTEN (Other)	rion	
OIL CONSERVATION COMN Santa Fe, New Mexico	AISSION	(Plac		45 M.m.	(Date)	954
Gentlemen:						
Following is a Notice of Int	tention to de	o certain work as described	below at the			
<u> </u>						
(Compa	ny or Operator				ın	(Unit)
	Sec	, T', R	,NMF	РМ.,		Peol
	Co	unty.				
	FUL	L DETAILS OF PROP	OSED PLAN	OF WORK		
	(FOLLOW	INSTRUCTIONS IN TH	E RULES AN	D REGULATIONS)		
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Approved		19				
Except as follows:				Company or Oper	ator	
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		F	osition			
Approved		-	Se	nd Communications reg	arding well to:	
OIL CONSERVATION COMM	<b>AISSION</b>	н. Г				
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### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below						
REPORT ON BEGINNING		REPORT ON RESULT OF TEST	REPORT ON			
DRILLING OPERATIONS		OF CASING SHUT-OFF	REPAIRING WELL			
REPORT ON RESULT	V	REPORT ON RECOMPLETION	REPORT ON			
OF PLUGGING WELL		OPERATION	(Other)			
		Seb 8, 195 (Date)	4 Jolls n.m.			

Following is a report on the work done and the results obtained under the heading noted above at the

(Company or Operator)		(Lease)
(Contractor)	Well Noin the	
Т, R, NMPM.,	Pool,	County.
The Dates of this work were as folows:		
Notice of intention to do the work (was) (was not) submitted on Form	C-102 on(Cross out in	, 19,

and approval of the proposed plan (was) (was not) obtained.

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#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

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Witnessed by			
	(Name)	(Company)	(Title)
Approved:	OIL CONSERVATION COMMISSION	I hereby certify that the information g to the best of my knowledge.	given above is true and complete
	(Name)	Name Position	
(Title)	(Date)	Representing Address	<i></i>