

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 20 2013

5. Lease Serial No.
NMNM03157121a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
COG OPERATING LLC Contact: ROBYN M ODOM
E-Mail: rodom@concho.com8. Lease Name and Well No.
BRANEX-COG FEDERAL 123. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873a. Phone No. (include area code)
Ph: 432-685-43859. API Well No.
30-025-40979-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESW 1560FSL 1760FWL

At top prod interval reported below NESW 1560FSL 1760FWL

At total depth NESW 1560FSL 1760FWL

10. Field and Pool, or Exploratory
MALJAMAR11. Sec., T., R., M., or Block and Survey
or Area Sec 9 T17S R32E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
03/04/201315. Date T.D. Reached
03/13/201316. Date Completed
☐ D & A ☒ Ready to Prod.
04/11/201317. Elevations (DF, KB, RT, GL)*
4072 GL18. Total Depth: MD
TVD 700319. Plug Back T.D.: MD
TVD 694020. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
COMPENSATED NEUT22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	961		850		0	
11.000	8.625 J-55	32.0	0	2282		775		0	
7.875	5.500 L-80	17.0	0	7003		1200		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5659							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	6520	6720	5500 TO 5780		26	OPEN
B)			5920 TO 6120		26	OPEN
C)			6220 TO 6420		26	OPEN
D)			6520 TO 6720		26	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5500 TO 5780	ACIDIZE W/2,000 GALS 15% ACID. FRAC W/108,558 GALS GEL, 109,350# 16/30 WHITE SAND, 18,558# SIBERPROP
5920 TO 6120	ACIDIZE W/2,000 GALS 15% ACID. FRAC W/133,843 GALS GEL, 146,152# 16/30 WHITE SAND, 30,493# SIBERPROP
6220 TO 6420	ACIDIZE W/2,000 GALS 15% ACID. FRAC W/133,125 GALS GEL, 146,537# 16/30 WHITE SAND, 29,437# SIBERPROP
6520 TO 6720	ACIDIZE W/2,000 GALS 15% ACID. FRAC W/142,575 GALS GEL, 150,056# 16/30 WHITE SAND, 28,710# SIBERPROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/13/2013	05/03/2013	24	→	51.0	47.0	474.0	38.1	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI	75.0	→	51	47	474	922	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #216729 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NOV 12 2013

RECLAMATION
DUE 10-11-13

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	896	2066	ANHYDRITE	RUSTLER	896
SALADO	1269		SALT	TOP OF SALT	1269
YATES	2228		SANDSTONE	YATES	2228
QUEEN	3215		SANDSTONE & DOLOMITE	QUEEN	3215
SAN ANDRES	3942		SANDSTONE & DOLOMITE	SAN ANDRES	3942
GLORIETTA	5445		SANDSTONE	GLORIETTA	5445
YESO	5498		DOLOMITE & ANHYDRITE	YESO	5498
TUBB	6862		SAND	TUBB	6862

32. Additional remarks (include plugging procedure):
Logs will be mailed.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #216729 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 08/15/2013 (13JLD0566SE)**

Name (please print) ROBYN M ODOMTitle PERSON RESPONSIBLE

Signature _____ (Electronic Submission)

Date 08/12/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****