

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS State of New Mexico Energy, Minerals and Natural Resources OCT 04 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-40920		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. E-2444		5. Lease Name or Unit Agreement Name Cap State	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 1		HOBBS OGD	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OCT 04 2013			
8. Name of Operator Mack Energy Corporation		9. OGRID 013837			
10. Address of Operator P.O. Box 960 Artesia, NM 88210		11. Pool name or Wildcat Mescalero Escarpe; Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	J	18	18S	34E	
BH:	J	18	18S	34E	
Feet from the	N/S Line	Feet from the	E/W Line	County	
2260	South	1425	East	Lea	
2286	South	1697	East	Lea	
13. Date Spudded 7/31/2013	14. Date T.D. Reached 8/15/2013	15. Date Rig Released 8/18/2013		16. Date Completed (Ready to Produce) 9/17/2013	
17. Elevations (DF and RKB, RT, GR, etc.) 4074' GR		18. Total Measured Depth of Well 10,720'			
19. Plug Back Measured Depth 10,671'		20. Was Directional Survey Made? NO		21. Type Electric Log Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray	
22. Producing Interval(s), of this completion - Top, Bottom, Name 8979-9104' Mescalero Escarpe; Bone Spring					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD
13 3/8", J-55	48	505		17 1/2	530sx
8 5/8", J-55	32	3,196'		12 1/4	1470sx
5 1/2", P-110	17	10,720'		7 7/8	1610sx
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACK CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2 7/8", L-80	9125'				
26. Perforation record (interval, size, and number) 8979-9104', .42, 250 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8979-9104' See C-103 for Details					
28. PRODUCTION					
Date First Production 9/22/2013	Production Method (<i>f-lowing, gas lift, pumping - Size and type pump</i>) 2 1/2 x 2 x 24' pump			Well Status (<i>Prod or Shut-in</i>) Producing	
Date of Test 9/30/2013	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 79	Gas - MCF 148
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 79	Gas - MCF 148	Water - Bbl. 127
			Gas - Oil Ratio 1873		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold					30. Test Witnessed By Robert C. Chase
31. List Attachments Logs, Deviation					
32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature dweaver		Printed Name Deana Weaver		Title Production Clerk	Date 10.3.13
E-mail Address dweaver@mec.com					

