

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

HOBBS OCD

NOV 12 2013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-0127-A (SL) & Fee (BHL)  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

Salado Draw 9 DM Fed Com #1H

2. Name of Operator

Mewbourne Oil Company

9. API Well No.

30-025-41142

3a. Address

PO Box 5270, Hobbs NM 88240

3b. Phone No. (include area code)

(575) 393-5905

10. Field and Pool or Exploratory Area

Red Hills Upper Bone Spring Shale 97900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

320' FNL & 330' FWL, Sec 19 T26S, R33E

11. County or Parish, State

Lea

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                   |   |  |   |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize                 | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing            | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection    | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached document of changes for the above captioned well.

If you have any questions, please call Jake Nave of Micky Young.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jackie Lathan

Title Regulatory

Signature

*Jackie Lathan*

Date 09/26/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

NOV 7 2013

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT  
FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 14 2013

MEWBOURNE OIL COMPANY

701 S. CECIL  
PO BOX 5270  
HOBBS, NM 88240  
(575) 393-5905  
(575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Salado Draw 9 DM Fed Com #1H.

Mud & casing to remain as approved for 17 ½" & 12 ¼" hole.

Currently MOC is approved to drill 8 ¾" hole through the curve and run 7" casing. Then drill 6 ⅛" lateral section and run 4 ½" liner w/packer & port system.

MOC is requesting to change the following:

Drill 8 ¾" curve and lateral section.

KOP will remain the same.

Run 5 ½" 17# HCP110 LTC & BTC casing from surface to TD.

| <u>Interval</u>     | <u>Type System</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss</u> |
|---------------------|--------------------|---------------|------------------|-------------------|
| 4900' - 9262' (KOP) | FW                 | 8.5-8.7       | 28-30            | 15                |
| 9262' - TD          | FW w/Polymer       | 8.5-8.7       | 32-35            | 15                |

| <u>Hole Size</u> | <u>Casing</u> | <u>Wt/Ft.</u> | <u>Grade</u> | <u>Depth</u>    | <u>Jt Type</u> |
|------------------|---------------|---------------|--------------|-----------------|----------------|
| 8 ¾"             | 5 ½" (new)    | 17#           | P110         | 0-9262' MD      | LT&C           |
| 8 ¾"             | 5 ½" (new)    | 17#           | P110         | 9262'-9912' MD  | BT&C           |
| 8 ¾"             | 5 ½" (new)    | 17#           | P110         | 9912'-14218' MD | LT&C           |

Cement will consist of:

5 ½" Production Casing: Lead with 650 sacks class H light cement with fluid loss, LCM, & salt additives w/150 bbl fresh water. Yield at 2.36 cuft/sk. 2<sup>nd</sup> lead with 150 sacks class H with fluid loss & LCM additives w/55 bbl fresh water. Yield at 2.63 cuft/sk. Tail with 1350 sacks class H cmt w/170 bbl fresh water. Yield at 1.21 cuft/sk. Calculated to tie back inside 9 5/8" csg 200' w/25% excess.

Cased hole logs will be ran in 5 ½" casing during completion.

### **Conditions of Approval**

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

- ☒ Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.