Submit One Copy To Appropriate District Office State of New Mex	
District I Energy, Minerals and Natura	DUELT ADVAIGNA MA
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88240 District III 1220 South St. France	30-025-08008
District III 1220 South St. France	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	SIAIE M FEE
1220 S. St. Francis Dr., Santa Fe, NIXECEIVE	L-258
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	G BACK TO A DeSoto State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 002
2. Name of Operator	9. OGRID Number 231429
Manzano 3. Address of Operator	10. Pool name or Wildcat
PO Box 2107 Roswell, NM	10. Tool hame of whata
4. Well Location	
Unit Letter I : 1980 feet from the South line and 660 feet from the East line	
Section 34 Township 14S Range 32E	
11. Elevation (Show whether DR,	RKB, RI, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
-	COMMENCE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	□ Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
77 Steel market at least 4 in diameter and at least 4 above ground level has been see in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
Walter Walter	
SIGNATURE	
TYPE OR PRINT NAME _Craig Hanagan E-MAIL: craig@manzanoenergy.com PHONE: 575-623-1996	
For State Use Only	
Accepted for Record Only	DATE

NOV 1 4 2013