

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**HOBBS OGD OIL CONSERVATION DIVISION**

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W. Grand Ave. Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 12 2013

RECEIVED

WELL API NO.

30-025-26832

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit  
Section 24

8. Well No. 242

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☐ Injector ☒

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter N : 1300 Feet From The South 2600 Feet From The West Line  
Section 30 Township 18-S Range 37-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3660' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: High Casing Pressure



**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU&RU.

2. ND wellhead/NU BOP.

3. POOH and lay down Duoline tubing and injection packer.

4. Run back in hole w/new Arrowser 1-X Dbl grip packer set on 132 jts of 2-7/8" Duoline tubing. Packer set @ 4192'

5. ND BOP/NU wellhead.

6. Test casing to 600 PSI for 30 minutes and chart for the NMOCD.

7. RDPU & RU. Clean location and return well to injection

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

**Per Underground Injection Control Program Manual**

**11.6 C Packer shall be set within or less than 100**

**feet of the uppermost injection perfs or open hole.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been properly constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

*Robbie Underhill*

TITLE Injection Well Analyst

DATE 11-07-2013

TYPE OR PRINT NAME

Robbie Underhill

E-mail address:

Robert\_Underhill@oxy.com

TELEPHONE NO.

806-592-6287

For State Use Only

APPROVED BY

*Maley Brown*

TITLE

*Compliance Officer*

DATE

11/13/2013

CONDITIONS OF APPROVAL IF ANY

NOV 14 2013

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart