

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBSON
NOV 13 2013
RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-27330 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator ConocoPhillips Company | | 6. State Oil & Gas Lease No. B-936-18 |
| 3. Address of Operator P. O. Box 51810 Midland, TX 79710 | | 7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit tract 1904 |
| 4. Well Location Unit Letter N : 1300 feet from the South line and 2625 feet from the West line Section 19 Township 17S Range 35E NMPM County Lea | | 8. Well Number 003 |
| | | 9. OGRID Number 217817 |
| | | 10. Pool name or Wildcat Vacuum; Grayburg-San Andres |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: MIT <input checked="" type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MI pump truck.
 2. Position truck as to ConocoPhillips procedure, check distance from truck to WH. RU chart record with 1000 psi chart.
 3. Pressure test line to 1000 psi.
 4. Release pressure off line, open valve to casing.
 5. Pump packer fluid down casing.
 6. Pressure test casing to 550 psi for 35 mins.
 7. After test, notify Production Eng. Tech of the results of the test.
 8. RD pump truck, secure all equipment and valve position.
- NOTE: Notify the NMOCD of the impending test 24hrs before scheduled test.
During this procedure we plan to use the Closed-Loop System and haul content to the required disposal

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 11/08/2013

Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 11/14/2013

Conditions of Approval (if any)

NOV 14 2013