Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV

OCD HOMBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

4 0 2012	Expires: July		
1 3 2013	5. Lease Serial No. NMLC057210		

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 8920003410				
Type of Well ☐ Gas Well				8. Well Name and No. MCA UNIT 480			
Oil Well ☐ Gas Well ☑ Other: INJECTION 2. Name of Operator CONOCOPHILLIPS COMPANY E-Mail: rogerrs@conocophillips.com				9. API Well No. 30-025-39766-00-S1			
3a. Address 3b. Phone No. (include area code)				10. Field and Pool, or Exploratory			
3300 N "A" ST BLDG 6 Ph: 432-688-91 MIDLAND, TX 79705				MALJAMAR			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 28 T17S R32E SWSE 1310FSL 1995FEL				LEA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen	□ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	▼ Fracture Treat	☐ Reclamation		☐ Well Integrity		
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete		☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	arily Abandon			
	☐ Convert to Injection	□ Plug Back	■ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/21/13 RIH w/bit & scrapper to 4091'. POOH w/bit & scrapper. 8/23/13 RIH w/RBP & set @ 4100' & pkr @ 3800', test RBP - test good. Acidize all zones together w/6000 gals of acid & flow back. 8/28/13 frac 3858-3932' w/33,250 gal 20# X-line w/49,000# 16/30 sand & 16,000# resin-coated 16/30 AV. Flow well back. 9/5/13 POOH w/pkr & tag san d @ 3925' & wash to RBP & circ clean, release RBP & LD. 9/6/13 Tag sand @ 4017' & CO to PBTD @ 4108'. RIH w/120 jts, 2 7/8", 6.5#, J-55 tbg & set @ 3816' & pkr @ 3817'. ConocoPhillips had set this well back to injection with inj pkr, but it flowed back a large quantity of oil. Flowing back now to see if it is economic as an oil producing well per the NOI aprvd 9/30/13 to conv to producing well. MIT will be ran if decision is made to conv back to injection well.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #222692 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 11/01/2013 (13EF0055S)							
Name (Printed/Typed) RHONDA ROGERS		Title STAFF	Title STAFF REGULATORY TECHNICIAN				
Signature (Electronic	Submission)	Date 10/11/2	Date 10/11/2013				
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE U	SE			
_Approved By_ACCEPTED		JAMES A TitleSUPERVIS	AMES A AMOS UPERVISORY EPS Date 11/10/2013				
Conditions of approval, if any, are attached certify that the applicant holds legal or equinch would entitle the applicant to conditions.		Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to ma	ake to any department or	agency of the United		