Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

3		Expires. October 31, 2014					
	20	ъ Lease Serial No. NMLC061863A					
		6. If Indian, Allottee or Tribe Name	_				

abandoned well.	orm for proposals to Use Form 3160-3 (AF							
	TIN TRIPLICATE – Other i	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas W	/ell Other		8. Well Name and No. Trionyx 6 Fed 5H					
Name of Operator Devon Energy Production Company	v, L.P.				9. API Well No. 30-025-40045			
3a. Address 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102		3b. Phone No. <i>(in</i> 405-228-4248	iclude area cod	e)	10. Field and Pool or Exploratory Area Wildcat G-06 S263206M; Bone Spring			
4. Location of Well (Footage, Sec., T., SHL: 200' FSL & 2310' FEL, Unit O, Sec 6, 258	R.,M., or Survey Description) 5-32E			-	11. County or Parish, S Lea County, NM	State		
12. CHEC	CK THE APPROPRIATE BOX	X(ES) TO INDIC	ATE NATURE	OF NOTIO	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION					
Notice of Intent	Acidize Dee		n Production Reclama		uction (Start/Resume) amation	<u> </u>		
✓ Subsequent Report	Casing Repair	New Co	nstruction	=	omplete	Other Spud R	eport	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Plug Ba			porarily Abandon rr Disposal			
determined that the site is ready for 08/21/13 – 08/24/13: Spud well on "C" cmt, yld: 1.33 cf/sx. Disp w/114 casing to 1210 psi, held for 30 min, 08/28/13 - 08/30/13: TD 12-1/4" ho 415 sx CI C, yld: 1.33 cf/sx; displ w annular to 3000 psi H, 250 psi L. F 09/14/13 - 09/16/13: TD 8-3/4" pro 1.96 cf/sx, Tail w/700 sx CI "H" cmt bbls FW. RDMO. Release Rig on	08/21/13 @ 16:30 hrs. TD bbls FW. Circ 66 bbls cmi good test. sle @ 4450'. CHC. RIH w/1/334 bbls FW. Circ 152 sx leld all tests for 10 min. Production hole @ 14,931'. C, Yld 1.22 cf/sx; disp w/ 34509/16/13 @ 06:00 hrs.	t to surf. Test B 09 jts 9-5/8" 40; to surface. RU ressure test casi HC. RIH w/336; bbls of FW. DV	OP 250 psi/30 # HCK-55 LTC Tester & test 0 ng to 1500 psi i jts 5-1/2" 17#	csg & set CK manifo i and hold HCP-110	Annular 250 psi/3000 t @ 4450'. Lead w/ 1 ld, floor valves, & BO for 30 minutes. BTC, set @ 14931'.	psi, 10 mins; good te 120 sx Cl C, yld 1.85 P's to 3000 psi H, 250 CHC. Lead w/1530 s	cf/sx. Tail w/ 0 psi L. Test x Cl H, Yld	
14. I hereby certify that the foregoing is Patti Riechers	true and correct. Name (Printed		Title Regulatory Specialist					
Signature Patti R	Uhers		Date 10/31/2013 ACCEPTED FOR DECORD				CAU	
	THIS SPACE	FOR FEDER	RAL OR ST	ATE OF	FIÇE USE		7	
Approved by			Title		NO	W _{ate} 1 0 2013		
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject				16	Inno		
Title 18 U.S.C. Section 1001 and Title 4: fictitious or fraudulent statements or rep	3 U.S.C. Section 1212, make it a esentations as to any matter with	crime for any per thin its jurisdiction.	son knowingly a	nd willfully	to make to any departme	th or agency of the United SAD FIELD OF FICE	d States any false	
(Instructions on page 2)	MSB/OCD 11/14	2013						

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