

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM116574

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BELL LAKE 24 FED 1H9. API Well No.
30-025-41182-00-X110. Field and Pool, or Exploratory
WC-025 G07 S243225C11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO LP

Contact: DAVID H COOK

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405.552.7848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T24S R32E SWSW 200FSL 660FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Well Spud |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/8/13 - 9/10/13 - Spud @ 0500. TD 17-1/2" hole @ 1,205'. CHC & POOH. RU csg equip. & RIH w/28 jts 13-3/8" 48# H-40 STC csg & set @ 1,205'. CHC, RD csg equip. RU cementers & PT lines to 1,500psi. Lead w/415 sx CI C cmt, Yld 1.72; Tail w/405 sx CI C cmt, Yld 1.33; Displ w/182 bbl FW; circ 228 sx cmt to surf. ND & raise BOP, dress top of csg, NU & test BOP, 250 psi / 3,000psi; & Annular 250 psi / 3,000 psi, good.

9/12/13 - 9/14/13 - TD 12-1/4" hole @ 4,945'. POOH & CHC. RU csg equip. PU & RIH w/119 jts 9-5/8" 40# HCK-55 BTC, set @ 4,936'. RD csg crew, RU cementers & test lines to 4,000 psi. Lead w/1,115 sx CI C cmt, Yld 1.85; Tail w/430 sx CI C cmt, Yld 1.33. Displ w/365 bbl FW; circ. 60sx cmt to surface. ND BOP & WOC. RU & test BOP, 250L & 3000H; notified Paul Flowers, BLM.

9/24/13 - 9/27/13 - TD 8-3/4" hole @ 15,784'. CHC & POOH. RU csg crew. PU & RIH w/125 jts 5-1/2"

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #223219 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 11/08/2013 (14JLD0758SE)

Name (Printed/Typed) DAVID H COOK

Title

Signature

(Electronic Submission)

Date 10/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY EPS

Date 11/10/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MJB/OCD 11/14/2013

NOV 14 2013

Additional data for EC transaction #223219 that would not fit on the form

32. Additional remarks, continued

17# P-110 BTC & 234 jts 5-1/2" 17# P-110 LTC, set @ 15,784'. RD csg crew, RU cementers & test lines to 4,500 psi. Lead w/800 sx Tuned Light cmt, Yld 2.91; Tail w/1610sx Versacem H cmt, Yld 1.22. Displ w/365 bbl FW; maintained full returns throughout job. Estimated TOC @ 2,352'. RD cementers & csg equipment; release rig @ 2200 9/27/13.