

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAY 21 2013

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injector

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C: 1019 feet from the NORTH line and 1514 feet from the WEST line

Section 31 Township 17-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

WELL API NO. 30-025-40464
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 259
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER COMPLETION FOR NEW WELL

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 12/13/2012 THROUGH 03/04/2013 FOR THE COMPLETION OF THIS NEW WELL.

04/24/2013: INJECTING 221 MCFD @ 162 PSI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 05/17/2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY: Petroleum Engineer TITLE

DATE NOV 14 2013

Conditions of Approval (if any):

NOV 14 2013



Summary Report

Completion

Complete

Job Start Date: 12/13/2012

Job End Date: 3/4/2013

Well Name CENTRAL VACUUM UNIT 259		Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,984.00	Original RKB (ft) 4,002.50	Current RKB Elevation 4,002.50, 11/17/2012		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 12/13/2012

Com

REVIEW JSA'S AND WRITE OUT PERMIT TO WORK.

CHECK WELL PRESSURE 0#, OPEN WELL, REMOVE B-1 FLANGE, MOVE IN VETCO GRAY TO BLEED OFF PRESSURE ON BPV, BROUGHT OUT WRONG TOOL, INSTALL 2-5K X 7 1/16" FRAC VALVES.

WAITED ON VETCO GRAY

TECHS SHOWED UP, STUNG TOOL IN BPV AND WAS NOT ABLE TO RELEASE. PULLED TOOL OUT AND SHUT FRAC VALVES. SHUT IN WELL AND SHUT DOWN

PREP TO ND FRAC VALVES, RELEASE BPV, NU FRAC VALVES AND LOG (RAL-CCL-GR)

Report Start Date: 12/14/2012

Com

REVIEW JSA'S.

CHECK WELL PRESSURE 0#, REMOVE 2-5K X 7 1/16" FRAC VALVES, MOVE IN VETCO GRAY TECH, STUNG INTO BPV 0 PRESSURE, REMOVE BPV. INSTALL 2-K X 7 1/16" FRAC VALVES, CHANGED OUT RING-GASKETS.

MIRU BAKER ATLAS, OPEN INT AND SURFACE VALVES 0 PRESSURE, TEST LOWER AND UP FRAC VALVES TO 3500# GOOD NO LOSS, NO COMM ON SURFACE OR INT CSG, RU LUBACATOR AND TEST TO 250# LOW AND 1000# HIGH GOOD TEST.

PU LOGGING TOOLS AND TIH, TIE INTO SCHLUMBERGER GR-CNL-DENSITY LOG DATED 12/2/1212.

RUN LOG O PSI ON REPEAT PASS AND 1,000# ON MAIN PASS, TOH LD TOOLS.

TAG BOTTOM @ 5030' TOC @ SURFACE

SHUT IN WELL, RIG DOWN BAKER ATLAS

BAKER TO SEND LOGS TO ENG

Report Start Date: 12/19/2012

Com

HELD SAFETY MTG, REVIEW JSA'S, DISCUSS WIND CONDITIONS

MIRU GRAY WIRE LINE

TIH WITH 3 1/8" SLICK GUNS AND TIE INTO CCL-GR-CBL 12/14/2012 (BAKER ATLAS) SHOT HOLES FROM 4999' TO 5024'.

TOH AND RIG DOWN EQUIPMENT, SHUT DOWN DUE TO HIGH WINDS

PREP TO CONTINUE PERFORATE

Report Start Date: 12/20/2012

Com

HELD SAFETY MTG, REVIEW PROCEDURE AND JSA'S. WRITE OUT PTW FOR CRANE OPERATIONS, POST SIGNS LOCATION ENTRANCE

CHECK WELL PRESSURE =0#, MIRU GRAY WIRE LINE, MOVE IN KEY TRUCKING AND TEST LUBICATOR TO 1,000# HIGH AND 250 LOW,

TIH, TIE INTO RAL-CCL-GR 12/14/2012, CONTINUE PERFORATING WITH 3 1/8" SLICK GUNS, 2 JSPF, 120 DEGREE PHASING, 0.47" EHD, 24.96" PENETRATION, 4965' TO 4999', 4940' TO 4965', 4860' TO 4878', 4922' TO 4930', 4796' TO 4827', 4827' TO 4848', 4852' TO 4856', 4770' TO 4792', SHUT IN WELL AND SHUT DOWN

RIG DOWN GRAY WIRE LINE

PREP TO ACIDIZE

Report Start Date: 12/21/2012

Com

SAFETY MTG, SPOT EQUIPMENT

MIRU PETROPLEX, MIX 1ST PATCH OF RAW ACID

WAITED ON 2ND PATCH OF RAW ACID

MIX RAW ACID

TEST LINES TO 6700#, PUMP 20,000 GALS 15 % NEFE ACID IN STAGES AND 4 STAGES ROCK SALT. 3 STAGES BRINE GEL WATER

EST INJ RATE 1 BBLS IN 8.2 BPM 2400#

BRAKE @ 2300#

4,000 GALS ACID 2000# ROCK SALT 98 BBLS GEL BRINE

4,000 GALS ACID 1000# ROCK SALT 100 BBLS GEL BRINE

4,000 GALS ACID 1800# ROCK SALT 101 BBLS GEL BRINE

4,000 GALS ACID 2700# ROCK SALT

4,000 GALS ACID FLUSH WITH FW 208 BBLS, SHUT IN WELL

TBTR=1113 ISIP=2135 5-MIN SI=1924 10-MIN SI=1679 15-MIN SI=1496

MAX PRESS=3420 MIN PRESS=2228 AVG PRESS=2824 MAX RATE 9.5 AVG RATE=9.2

1ST BLOCK ON FORMATION 2400# TO 3420# 2ND BLOCK ON FORMATION 2200# TO 2400#

3RD BLOCK ON FORMATION 2400# TO 3050# 4TH BLOCK ON FORMATION 2380# TO 2480#

RIG DOWN ACID TRUCK, RIG UP FLOW BACK LINE FROM MANIFOLD TO B-1 FLANGE

PREP TO FLOW BACK WELL IN A.M.

Report Start Date: 12/22/2012

Com

HELD SAFETY MTG, WATCH WIND DIRECTION, NO ONE TO GO ON TOP OF FRAC TK, CHECK WELL PRESSURE 0#, OPEN WELL, FLOW WELL BACK ON 48/48 CHOKE, FLOW BACK 6 HOURS AND RECOVERED 20 BBLS ALL WATER WELL PRESSURE 10#. SHUT IN WELL



Summary Report

Completion

Complete

Job Start Date: 12/13/2012

Job End Date: 3/4/2013

Well Name CENTRAL VACUUM UNIT 259	Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent/Alaska
Ground Elevation (ft) 3,984.00	Original RKB (ft) 4,002.50	Current RKB Elevation 4,002.50, 11/17/2012	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 12/26/2012

Com

Travel time

Review JSA's, tenet #6, hazard i.d. wheel #6, e-colors #6

RU Gray Wireline

Test lubricator to 1000#, held good

RIH w/ composite plug, would not set. POOH w/ composite plug and replace ignitor. RIH again w/ composite plug and set @ 4720'. Test to 1000#, held good. POOH and PU RBP. RIH w/ RBP and set @ 1520'. Test to 1000#, held good.

RD Gray Wireline. Have Guardian ND 2 frac valves on top of wellhead and NU flange onto wellhead.

Travel time

Report Start Date: 2/20/2013

Com

ROAD TO LOCATION

HSM, DISCUSS TENETS REVIEW JSA'S AND SOP'S

RIG UP ND B-1 FLANGE NU TUBING HANGER NU BOP VETCO GRAY DID NOT HAVE 7" TOOL TO PULL BPV SET TO PULL IN A.M.

OFF LOAD REVSE PUMP, TANKS, LD/PU TRAILER UNLOAD W.S. RACK TALLY LOAD WTR IN TANKS SD

TRAVEL TIME

Report Start Date: 2/21/2013

Com

TRAVEL TIME

HSM, DISCUSS TENET #1, DISCUSS HAZARD ID WHEEL #1, DISCUSS E-COLORS #1, REVIEW JSA'S AND SOP'S CALIPER TBG. ELEVATORS DOCUMENT ON DAILY SHEET IN DOG HOUSE

PULL 7" BPV FROM TBG. HAGER

SD DUE TO HIGH WINDS

TRAVEL TIME

Report Start Date: 2/22/2013

Com

TRAVEL TIME

HSM, DISCUSS TENET #2, DISCUSS HAZARD ID #2, DISCUSS E-COLORS #2, REVIEW JSA'S AND SOP'S CALIPER TBG. ELEVATORS AND DOCUMENT ON DAILY SHEET IN DOGHOUSE

PU RETRIEVING HEAD PU TBG. RIH TO 1532' LATCH RBP RELEASE POOH W/ RBP

POOH W/ TBG. RBP

PU BIT BHA PU TBG. RIH TO 4732' TAG

PU SWIVEL BREAK CIRC

DRILL ON COMPOSITE PLUG FELL THRU TO 4746' SDON

TRAVEL TIME

Report Start Date: 2/23/2013

Com

TRAVEL TIME

HSM, DISCUSS TENET #3, DISCUSS HAZARD ID WHEEL #3, DISCUSS E-COLORS #3 REVIEW JSA'S AND SOP'S CALIPER TBG. ELEVATORS AND DOCUMENT ON DAILY SHEET IN DOG HOUSE PERFORMED BOP DRILL DISCUSSED FIRE DRILL SPILL DRILL EVACUATION DRILL

PRES. ON VAC CHASE COMPOSITE PLUG TO 5006'

DILL DOWN TO 5045' SET DWON SOLID

CIRC CLEAN

POOH W/ TBG LD, DC AND BIT

PU PKR RIH TO 5035' SET PRESS. UP ON TBG. TO 5000# HELD OK 15 MIN BLED OFF PULL PKR UP TO 4899' SET PUMP 13 BBLS 3.5 BPM DOWN TBG, AND COMMUNICATED TO SURF, SD PULL PKR UP TO 4738' SET PRESS CSG. TO 1000# HELD 15 MIN OK BLED OFF

POOH W/ TBG. PKR SDOW

TRAVEL TIME

Report Start Date: 2/25/2013

Com

shut down due ice, snow and high wing

Report Start Date: 2/26/2013

Com

travel time

hsm, discuss tenet #6, discuss hazard id wheel #6, discuss e-colors #6, review jsa' and sop's caliper tbg. elevators document on daily sheet in dog house discussed

press. 0# rih w/ tbg. open ended

sd wait on pu/ld operator had safety meeting and had float on way out



Summary Report

Completion

Complete

Job Start Date: 12/13/2012

Job End Date: 3/4/2013

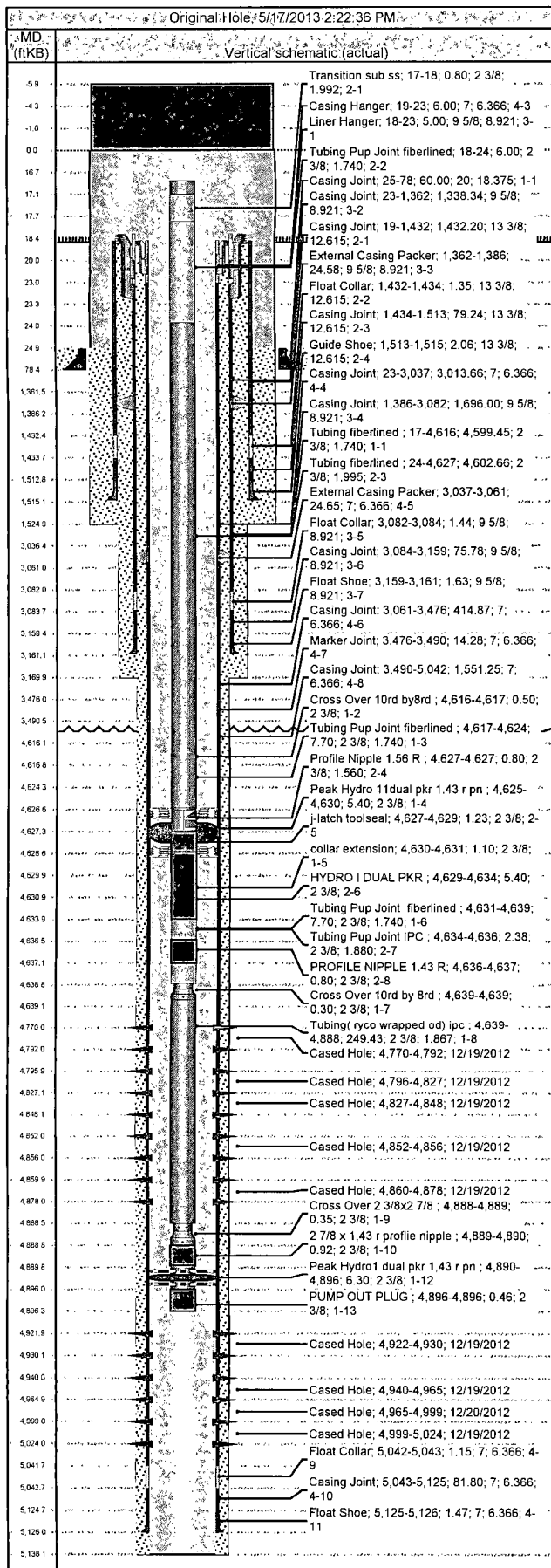
Well Name CENTRAL VACUUM UNIT 259		Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent/Alaska	
Ground Elevation (ft) 3,984.00	Original RKB (ft) 4,002.50	Current RKB Elevation 4,002.50, 11/17/2012		Mud Line Elevation (ft)	Water Depth (ft)

Com					
I.d. w.s. and pkr					
nd annular change out pipe rams to 2 3/8					
rih w/ pkr 29' set test 2 3/8 pipe rams 250/1000# ok bled off sisdon					
travel time					
Report Start Date: 2/27/2013					
Com					
travel time					
hsm, discuss tenet #7, discuss hazard id wheel #7, discuss e-colors #7 review jsa's and sop's					
shut down dual pkr not ready					
travel time					
Report Start Date: 2/28/2013					
Com					
travel time					
hsm, discuss tenet #8, discuss hazard id wheel #8, discuss e-colors #8 review jsa's and sop's caliper tbg. elevators and document on daily sheet in dog house					
ru test truck					
pu dual pkrs amd tbg. hydro test and make up fiberlined tech rihs to 4896' left hanging prep to install dual hanger and test in a.m. sdon					
travel time					
Report Start Date: 3/1/2013					
Com					
travel time					
hsm, discuss tenet #1, discuss hazard id wheel #1, discuss e-colors #1, review jsa's and sop's caliper tbg elevators and document on daily sheet in dog house perform bop drill discussed fire, spill and evacuation drills					
LOAD TBG. PRESS TO 1000# WAIT 10 MIN NO MOVEMENT PRESS FELL TO 550# PRESS. UP TO 1500# SENN MOVEMENT ON GAUGE WAIT 10 MIN PRESS, 1100# PREES TO 2000# WAIT 10 MIN NO MOVEMENT PRESS. FELL TO 1600# PRESS, TO 2490# AND PUMP OUT PLUG BLEW LONG STRING ON VAC,					
SET BPV IN LONG STRING					
PULL BPV RU SLICK LINE RIH W/ 1.43 R PLUG SET PRESS, UP TO 1000# SHEARED OFF RD SLICKLINE INSTALL BPV					
LOAD CSG PRESS, TEST TO 500# HELD SOLID FOR 48 MIN BLED OFF SDON					
TRAVEL TIME					
Report Start Date: 3/2/2013					
Com					
TRAVEL TIME					
HSM, DISCUSS TENET #2, DISCUSS HAZARD ID WHEEL #2, DISCUSS E-COLORS #2, REVIEW JSA'S AND SOP'S CALIPER TBG. ELEVATORS AND DOCUMENT ON DAILY SHEET IN DOG HOUSE					
PU SEAL ASSB AND 1.56 R PROFILE NIPPLE PU 2 3/8 FIBERLINED TBG. HYDRO TEST TBG, IN HOLE BELOW SLIPS 4000# HAD TUBOSCOPE TECH ON LOCATION MAKE UP CONNECTIONSRIH TO 4660' RD TESTERS					
CIRC PKR FLUID					
LAND TBG IN HANGER PRETEST CSG TO 500# LEAKED OFF ND BOP CHECKED HANGER SEALS HAD LEAK AROUND HANGER SEALS WAS NOT SEATED IN HANGER ABOUT 1/2" ABOVE LONG STRING LANDING NIPPLE INSTALLED BULL PLUG ON TOP HANGER CONNECTION AND HAMMERED DOWN 1/2" AND SEATED RETESTED TO 500# HELD 30 MIN NO LEAKS BLED					
NU TREE TEST OK REMOVED BPV IN LONG STRING AND SHORT STRING					
TRAVEL TIME					
Report Start Date: 3/4/2013					
Com					
TRAVEL TIME					
HSM, DISCUSS TENET #4, DISCUSS HAZARD ID WHEEL #4, DISCUSS E-COLORS #4 REVIEW JSA'S AND SOP'S					
RU SLICKLINE RETRIEVE 1.43 R PLUG FORM LONG STRING 3 TIMES TO RETRIEVE 1.43 R PLUG FROM SHORT STRING RD					
PRESS, CST TO 540# FOR MIT FOR NMOCD LOST 5# IN 33 MIN BLED OFF					
PUMP 30 BBLS BRINE WTR DOWN SHORT STRING 3.8 BPM 2100# ISIP VAC PUMP 30 BBLS BRINE WTR DOWN LONG STRING 2.5 BPM 2300# ISIP 1200 HAD NO COMMUNICATION ABOVE TOP PKR					
RIGGED DOWN					



Wellbore Schematic

Well Name CENTRAL VACUUM UNIT 259	Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent/Alaska
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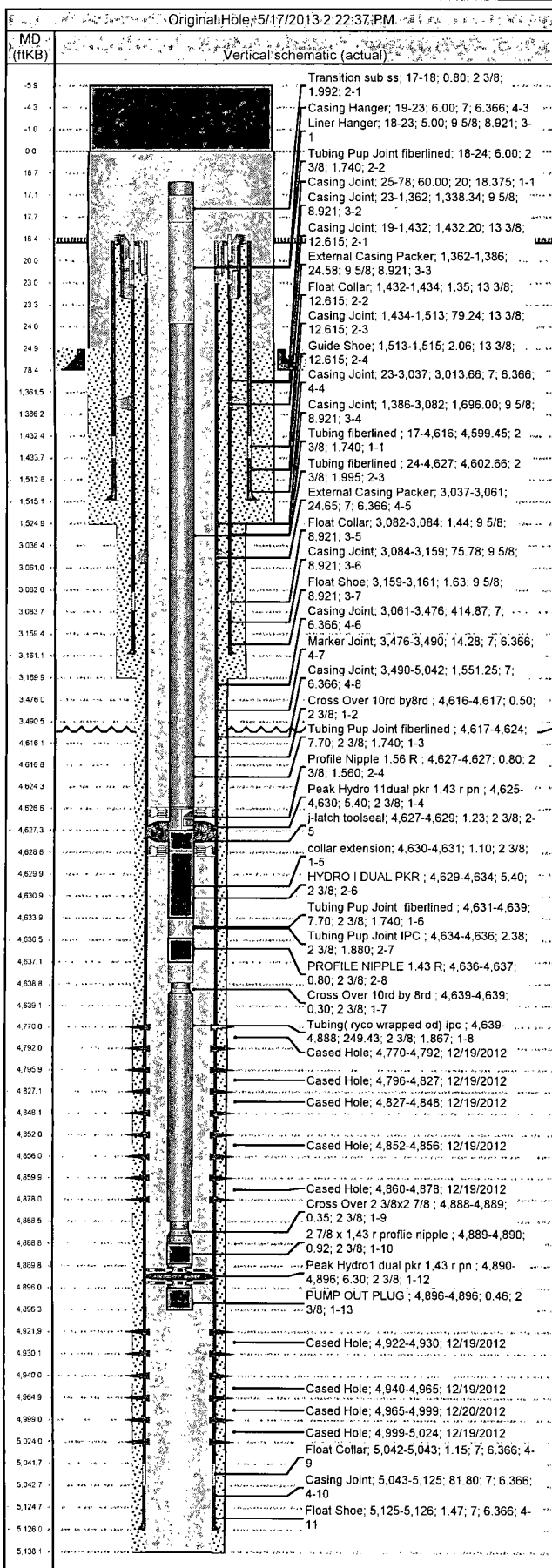


Job Details							
Job Category			Start Date		Release Date		
Completion			12/13/2012		12/14/2012		
Completion			12/19/2012		12/26/2012		
Completion			2/20/2013		3/4/2013		
Casing Strings							
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)		
Conductor	20	169.00	K-55		79		
Surface	13 3/8	54.50	J-55		1,515		
Intermediate Casing 1	9 5/8	36.00	J-55		3,161		
Production Casing	7	23.00	J-55		5,126		
Tubing Strings							
Tubing long string set at 4,896.5ftKB on 2/28/2013 15:00							
Tubing Description			Run Date		String Length (ft)		Set Depth (MD) (ftKB)
Tubing long string			2/28/2013		4,879.61		4,896.5
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing fiberlined	143	2 3/8	4.70	L-80	4,599.45	4,616.3	
Cross Over 10rd by8rd	1	2 3/8			0.50	4,616.8	
Tubing Pup Joint fiberlined	1	2 3/8			7.70	4,624.5	
Peak Hydro 11dual pkr 1.43 r pn	1	2 3/8			5.40	4,629.9	
collar extension	1	2 3/8			1.10	4,631.0	
Tubing Pup Joint fiberlined	1	2 3/8			7.70	4,638.7	
Cross Over 10rd by 8rd	1	2 3/8			0.30	4,639.0	
Tubing(nyco wrapped od) ipc	8	2 3/8	4.70	L-80	249.43	4,888.4	
Cross Over 2 3/8x2 7/8	1	2 3/8			0.35	4,888.8	
2 7/8 x 1.43 r profile nipple	1	2 3/8			0.92	4,889.7	
Cross Over 2 7/8 by 3.5	1	2 3/8			0.00	4,889.7	
Peak Hydro1 dual pkr 1.43 r pn	1	2 3/8			6.30	4,896.0	
PUMP OUT PLUG	1	2 3/8			0.46	4,896.5	
Tubing Short string set at 4,637.1ftKB on 3/2/2013 15:15							
Tubing Description			Run Date		String Length (ft)		Set Depth (MD) (ftKB)
Tubing Short string			3/2/2013		4,620.07		4,637.1
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Transition sub ss	1	2 3/8	4.70	L-80	0.80	17.8	
Tubing Pup Joint fiberlined	1	2 3/8			6.00	23.8	
Tubing fiberlined	1	2 3/8	4.70	L-80	4,602.66	4,626.5	
Profile Nipple 1.56 R	1	2 3/8			0.80	4,627.3	
j-latch toolseal	1	2 3/8			1.23	4,628.5	
HYDRO I DUAL PKR	1	2 3/8			5.40	4,633.9	
Tubing Pup Joint IPC	1	2 3/8			2.38	4,636.3	
PROFILE NIPPLE 1.43 R	1	2 3/8			0.80	4,637.1	
Perforations							
Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion		
12/19/2012	4,770.0	4,792.0	2.0				
12/19/2012	4,796.0	4,827.0	2.0				
12/19/2012	4,827.0	4,848.0	2.0				
12/19/2012	4,852.0	4,856.0	2.0				
12/19/2012	4,860.0	4,878.0	2.0				
12/19/2012	4,922.0	4,930.0	2.0				
12/19/2012	4,940.0	4,965.0	2.0				
12/20/2012	4,965.0	4,999.0	2.0				
12/19/2012	4,999.0	5,024.0	2.0				
Other Strings							
Run Date	Wt/Len (lb/ft)	Pull Date	Set Depth (ftKB)	Com			



Wellbore Schematic

Well Name CENTRAL VACUUM UNIT 259	Lease Central Vacuum Unit	Field Name Vacuum	Business Unit Mid-Continent/Alaska
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Other In Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Bridge Plug (Retrievable) Peak	1,520.0		12/26/2012		
Bridge Plug (Permanent) Fasdrill	4,720.0		12/26/2012		

6 P.M. 7

8

9

10

11

MIDNIGHT

1

2

3

4

5

6 A.M.

7

8

9

10

11

NOON

1

2

3

4

5

BR 2221

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3-4-2013

DATE

WELL NAME

CWY # 259

SUPERVISOR

Dike Northcutt

PACKER TYPE

Hydroset I Hydroset II Packer

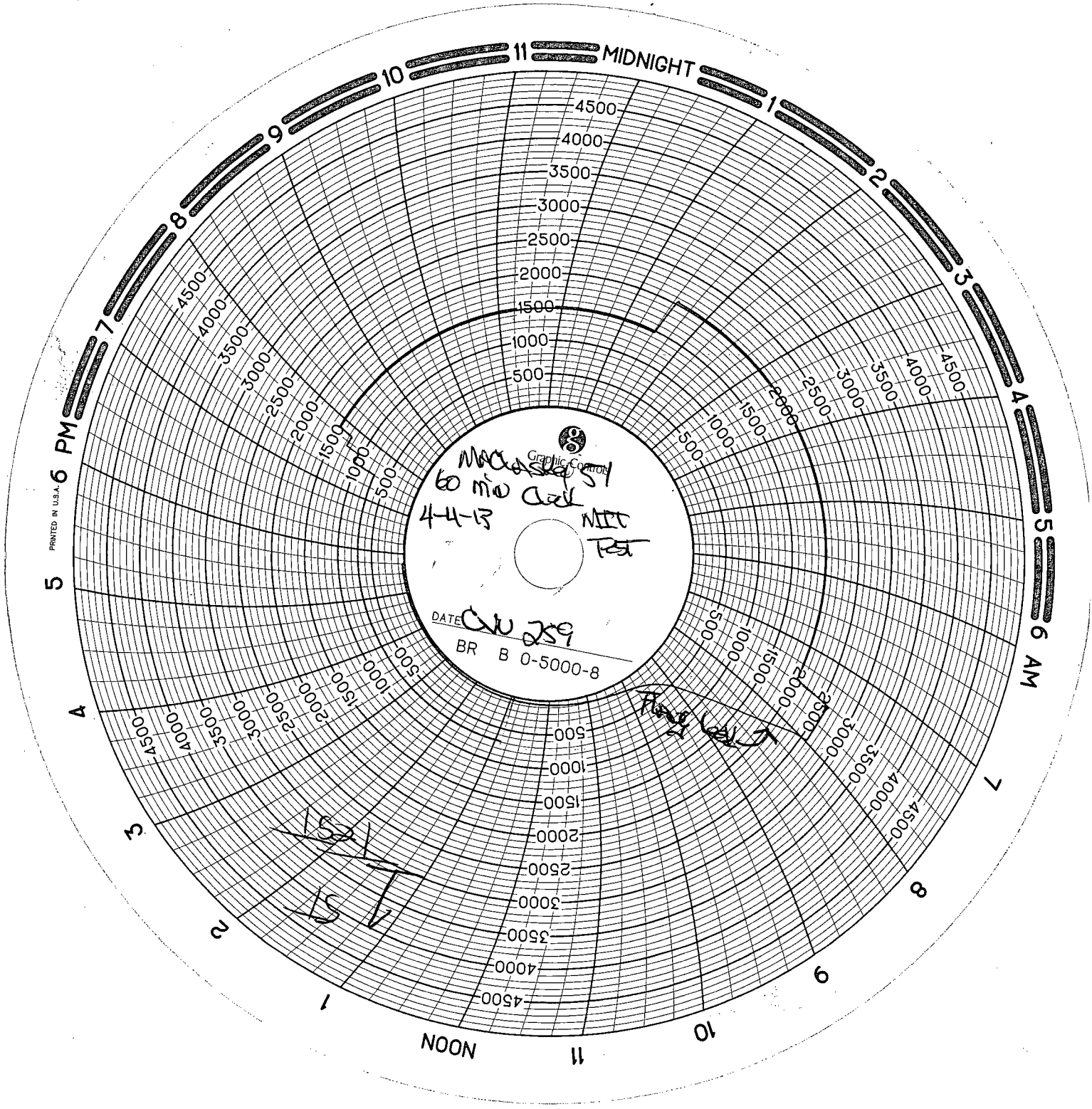
PACKER SETTING DEPTH

TOP 4624.5
Bottom 4889.7

PERFORATIONS

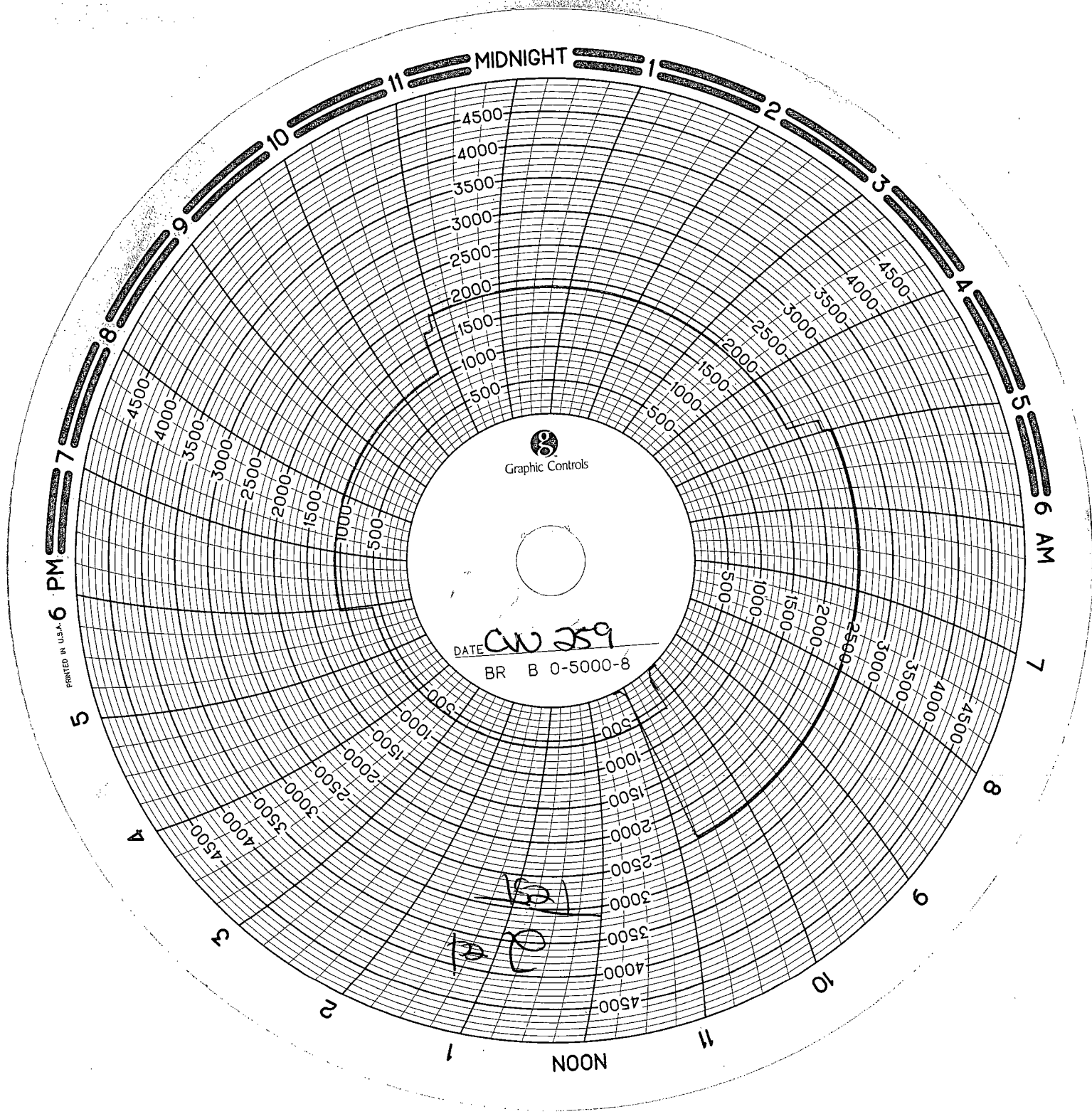
TOP 4970-4980
Bottom 4912-5024

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NOON

6 AM



Graphic Controls

DATE CW 259
BR B 0-5000-8

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