| Submit To Appropriate District Office Two Copies | | | | State of New Mexico | | | | | | Form C-105 | | | | | | | |
|---|--------------------|--------------------|--------------------|--|-----------------|-----------------------------|---------------|-----------|---------|---|--|--|---------------|-------------|--|---------|--------------------------|
| District I 1625 N. French Dr., Hobbs, NM 88240 | | | | Energy, Minerals and Natural Resources | | | | | | Revised August 1, 2011 1. WELL API NO. | | | | | | | |
| District II 811 S. First St., Artesia, NM 88210 | | | | Oil Conservation Division | | | | | | 30-025-40464 | | | | | | | |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | 3S OC | | 20 South St | | | | | | 2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN | | | | | |
| District IV 1220 S. St. Francis | Dr., Santa | Fe, NM 87 | ,,,, | | | Santa Fe, N | | | | | Ì | 3. State Oil & | & Gas | Lease N | 0. | | |
| | | LETIO | N (Q)R' F | ₹EC@ | MPL | ETION RE | POI | RT A | ND | LOG | | | <u> </u> | | ., 9 | | |
| 4. Reason for fili | ing: | | • | | | | | | | | | Lease Nam CENTRAL V | | | | ame | |
| ☐ COMPLETI | ION REP | ORT (Fi | ll in boxes. | t Files | gh #31 | for State and Fee | e well | s only) | | | | 6. Well Numl | | | | | |
| C-144 CLOS #33; attach this at | | | | | | | | | | | or | 259 | 9 | | | | |
| 7. Type of Comp | | ∃work | OVER [| DEEDI | ENING | □PLUGBACE | - < П | DIFFE | RÉN | IT RESERV | OIR | C □ OTHER | | | | | |
| 8. Name of Opera CHEVRON U.S. | ator | <u> </u> | O VER E | D D D D I | 271210 | | ` — | | | 1120001 | | 9. OGRID 4323 | | | | | |
| 10. Address of O | perator D | | | | | | | | | | | 11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES | | | | | |
| MIDLAND, TEX | Unit Ltr | Sect | tion | Towns | hip | Range Lot | | T | | Feet from th | ne | N/S Line | Feet from the | | e E/W | Line | County |
| Surface: | С | 31 | | 17-S | | 35-E | | | 1 | 1019 | | NORTH | 1514 | | WES | T | LEA |
| BH: | | | | | | | | | T | | \neg | | | | | | |
| 13. Date Spudded | 1 14. D | ate T.D. F 12/0 | Reached 01/2012 | 15. I | Date Rig | Released 03/04/2013 | | | | Date Comple 12/21 | | I (Ready to Produce) | | | 17. Elevations (DF and RKB, RT, GR, etc.) 3984' GR | | |
| 18. Total Measure 5138' | ed Depth | of Well | | 19. F 5045 | | k Measured Dep | oth | | 20. | Was Directiv | ona | d Survey Made? 21. T | | 21. Ty | ype Electric and Other Logs Run GR/CNL/DENSITY | | |
| 22. Producing Int | | | | | | ıme | | | | | | | | - ! | | | |
| GRAYBURG | j SAN A | ANDRE | S 4/70 | | | ING REC | ΩD | D (D. | 222 | set all atm | : | a set in w | <u>-11)</u> | | | | |
| 23. CASING SIZ | ZE. | WEI | GHT LB./I | | | DEPTH SET | | | | LE SIZE | 1112 | CEMENTIN | | CORD | Al | MOUNT | PULLED |
| 13.375 | | | 54.5 | | | 1515 | | | | 17.5 | | 1200 | | | | | |
| 9.625 | | | 36 | 3161 | | | | 12.25 | | | 862 SX | | | | | | |
| 7 | | | 23 | 5126 | | | 8.75 | | 900 SX | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| 24. | | | | | LINER RECORD | | | 25. | | | | | | CORD | | | |
| SIZE | TOP | | BOT | ТОМ | OM SACKS CEMENT | | SCR | EEN | | SIZ | | | EPTH SI | ET | PACK | ER SET | |
| | | | | | | | 23 | 3/8" | - 4 | 637' | | | | | | | |
| 26. Perforation | record (in | nterval, si | ze, and nur | nber) | | <u> </u> | | 27. / | ACI | D, SHOT, I | FRA | ACTURE, CE | ME | NT, SQU | JEEZE, | ETC. | |
| 4999-5024,4965-4999,4940-4965,4860-4878,4922-4930,4796-4827, 4852-4856,4770-4792 | | | | | 4827,4827-4848 | , DEITH INTERVAL | | | | AMOUNT AND KIND MATERIAL USED ACIDIZE W/20,000 GALS 15% NEFE ACID | | | | | | | |
| 1052 1050,7770 | | 4770-5024 | | | |)24 | | ACIDIZE | W/2 | 20,000 | JALS I | 5% NI | EFE ACID | | | | |
| | | | | | | | | | ~= | TT 0 % 1 | | | | | | | |
| 28. Date First Produc | tion | | Product | ion Matl | had (Fl | owing, gas lift, pi | | | | TION | | Well Status | (Duc | d on Ch | | | |
| 03/31/2013 | tion. | | Troduct | ion Mich | | CTING | мири | ig - Size | ини | стуре ритр) | | Wen Status | (170 | | JECTINO | 3 | |
| Date of Test 04/24/2013 | Hours | Hours Tested Choke | | Test Period | | Oil - | | | s - MCF | | Water - Bbl. | | <u> </u> | | | | |
| Flow Tubing Press. | Casin | g Pressure | - 1 | culated 2 ir Rate | 24- | Oil - Bbl. | ol. Gas - MCF | | | | Water - Bbl. Oil Gravity - API - (Corr.) | | | | | rr.) | |
| 29. Disposition of | f Gas (<i>Sol</i> | d, used fo | or fuel, vent | ed, etc.) | | | | | 30 | 81 © | | WAJAI | 30. | Test Witr | essed By | , | |
| SOLD | | | | | | | | | | | | | | | | | |
| 31. List Attachme | ents | | | | | | | | | | | | | | | | |
| SURVEY 32. If a temporary | pit was t | ised at the | e well, attac | h a plat | with the | e location of the | temp | orary pi | t. | | | | | - | | | |
| 33. If an on-site b | urial was | used at th | ie well, rep | ort the e | xact loc | | ite bu | ırial: | | | | | | | | | D 1007 1000 |
| I hereby certif | y that p | ie infari | mation st | iown c | n both | Latitude _ sides of this | forn | ı is tri | ie a | nd comple | ete | Longitude_ to the best o | f my | knowle | edge an | d belie | <u>AD 1927-1983</u> f |
| Signature | rus | Tine | Kerton | Prin Nan | ited ne DE | ENISE PINKI | ERT | ON | Tit | le REGU | LA | TORY SPE | CIA | LIST | Date 0 | 5/17/20 | 013 |
| E-mail Addres | s lea | kejd@c | hevron.c | | | | | | | | | K- | 2 | | | | |
| | | | | | | | | | | | _ | 1/2 | _ | | | | |

Central Vacuum Unit 259

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeasterr | New Mexico | Northwestern New Mexico | | | | |
|--------------------|----------------------|-------------------------|------------------|--|--|--|
| T. Anhy 1520 | T. Canyon | T. Ojo Alamo | T. Penn A" | | | |
| T. Salt 1649 | T. Strawn | T. Kirtland | T. Penn. "B" | | | |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" | | | |
| T. Yates 2801 | T. Miss | T. Pictured Cliffs | T. Penn. "D" | | | |
| T. 7 Rivers 3134 | T. Devonian | T. Cliff House | T. Leadville | | | |
| T. Queen 3704 | T. Silurian | T. Menefee | T. Madison | | | |
| T. Grayburg 4057 | T. Montoya | T. Point Lookout | T. Elbert | | | |
| T. San Andres 4366 | T. Simpson | T. Mancos | T. McCracken | | | |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte | | | |
| T. Paddock | T. Ellenburger | Base Greenhorn | T.Granite | | | |
| T. Blinebry | T. Gr. Wash | T. Dakota | | | | |
| T.Tubb | T. Delaware Sand | T. Morrison | | | | |
| T. Drinkard | T. Bone Springs 5409 | T.Todilto | | | | |
| T. Abo | T | T. Entrada | | | | |
| T. Wolfcamp | T | T. Wingate | | | | |
| T. Penn | Т | T. Chinle | | | | |
| T. Cisco (Bough C) | T | T. Permian | | | | |

| | | | | OR GAS S OR ZONE |
|------------------------------|-------------------------------------|-------------------------------|---|---------------------|
| No. 1, from | to | No. 3, from | to | |
| | to | | | |
| | IMPORTAN1 | WATER SANDS | | |
| Include data on rate of wate | er inflow and elevation to which wa | nter rose in hole. | | |
| No. 1, from | to | feet | • | |
| No. 2, from | to | feet | • | |
| No. 3, from | to | feet | • | |
| I | LITHOLOGY RECORD | (Attach additional sheet if r | necessary) | |

| ness eet Lithology |
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| |

| SRF 1520 1649 | 1520 1649 2801 | | SAND, RED BEDS ANHYDRITE SALT, ANHYDRITE | | | | |
|----------------------|----------------------|---|--|--|--|--|--|
| 2801 3134 4057 | 3134 4057 TD | : | SAND, ANHYDRITE DOLOMITE,ANHYDRITE,SAND DOLOMITE | | | | |
| | | | | | | | |
| | | | | | | | |
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CVU 259